

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

220 South St. Francis Dr.  
Santa Fe, NM 87505

DEC 15 2011

Form C-103

Revised August 1, 2011

WELL API NO.

30-005-00832

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number 13

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock, Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter C : 660 feet from the N line and 1980 feet from the W line

Section 23 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER:

Extend 1 yr.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request 3 year temporary abandon status. Subject well is in a part of the Caprock Queen field with little injection support and as a consequence would have little utility as a producing well at this time. However, the well has potential as a producing well in the event a CO2 pilot project on the Rock Queen Unit to the South is successful & the project is expanded.

1. POOH. LD production equipment.
2. RIH w/ bit & scraper to 3025'.
3. RIH w/ CIBP & set @ 2940'. Dump bail 35' of cmt on CIBP.
4. RIH w/tbg & circ hole with FW pkr fluid. POOH w/ tbg & perform MIT.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 12/15/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE 12-15-2011

Conditions of Approval (if any):

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Dec. 13, 2011  
BY: MWM  
WELL: 13  
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 23C, T13S, R31ECM

SPUD: 12/55 COMP: 12/55

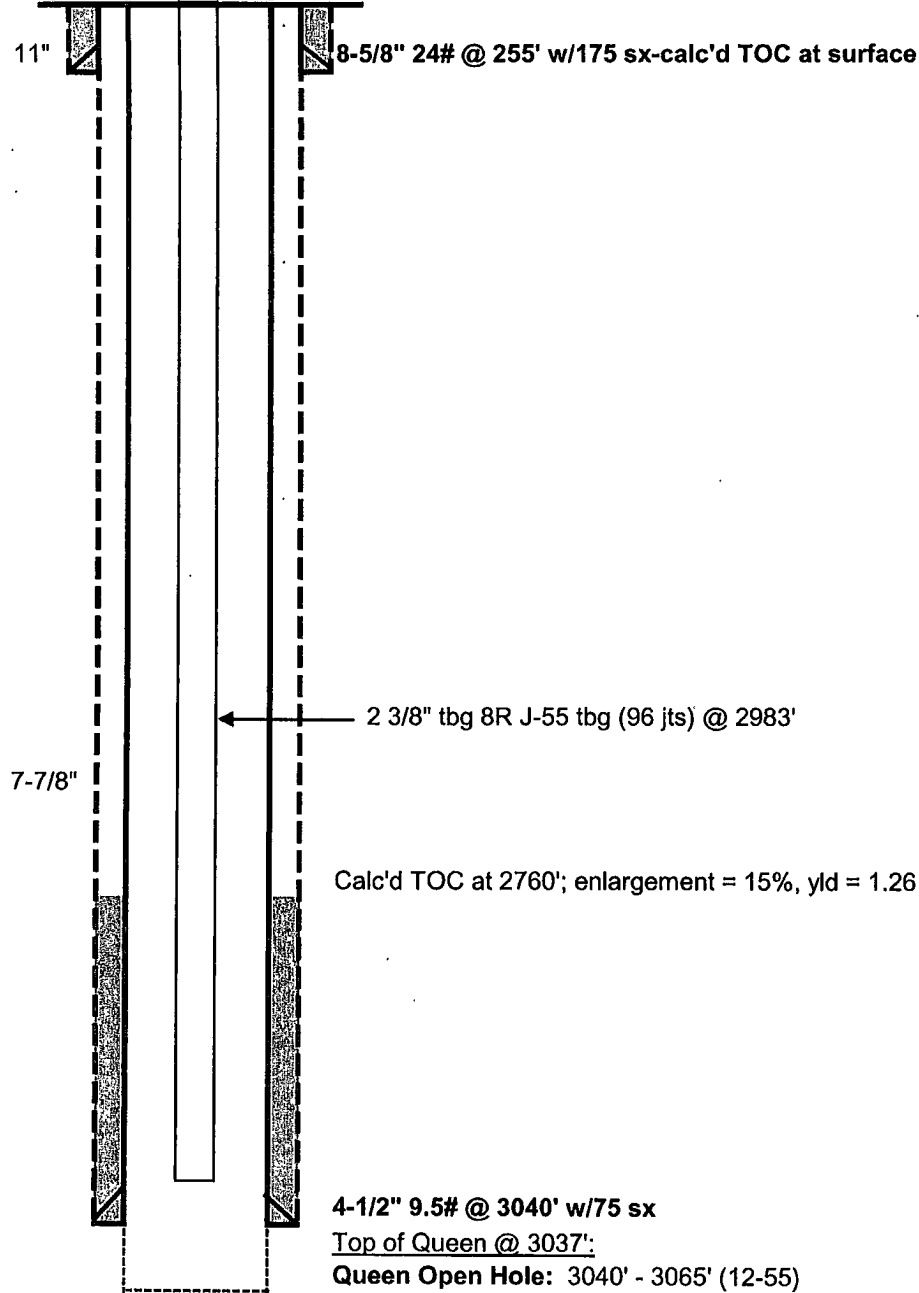
CURRENT STATUS: T.A. Producer

Original Well Name: Chaves State BM # 9

KB = 4422'

GL =

API = 30-005-00832



PBD - 3065'  
TD - 3065'

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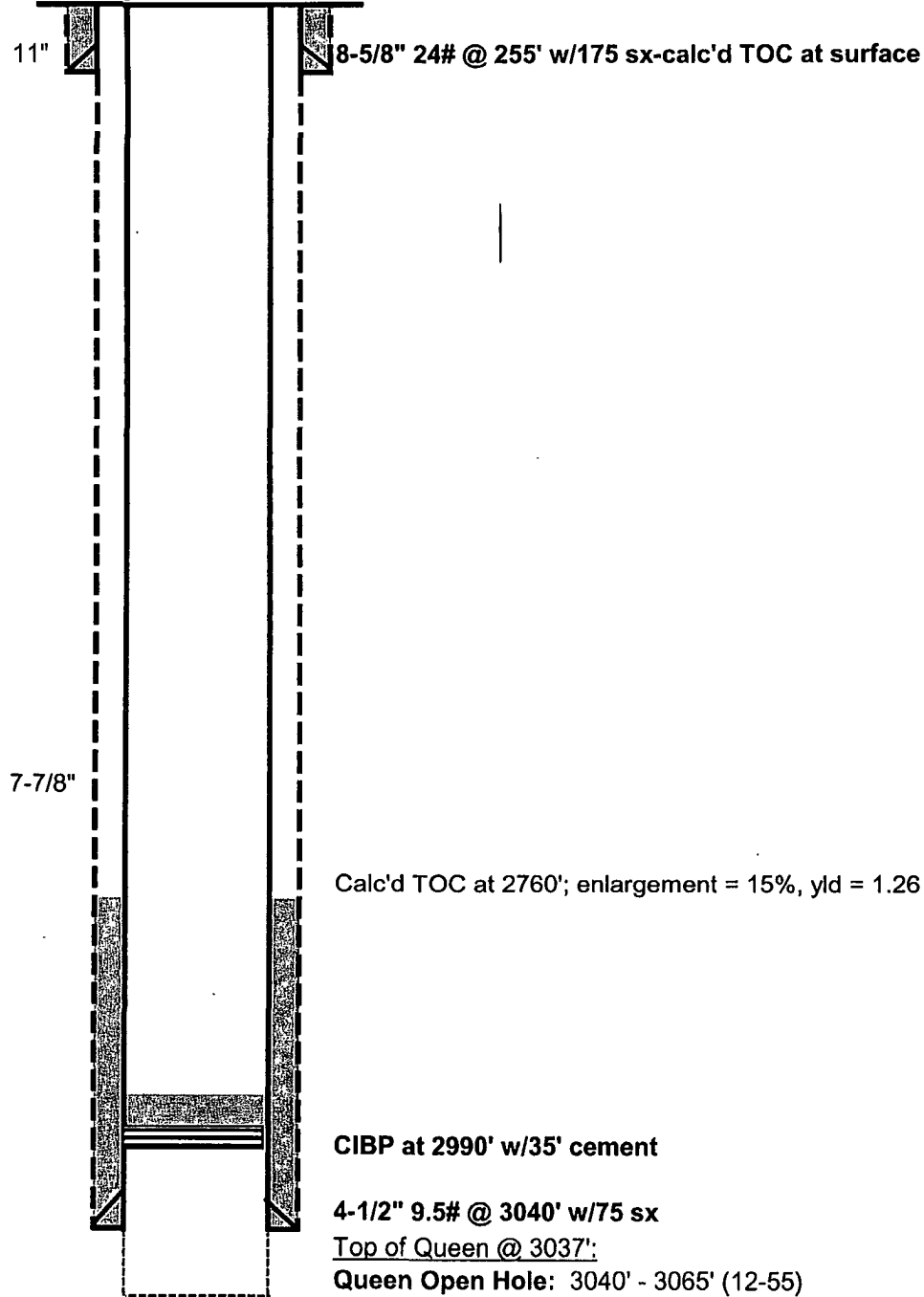
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