

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS

DEC 16 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-07956

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST HOBBS SAN ANDRES UNIT

8. Well Number: 307

9. OGRID Number 269324

10. Pool name or Wildcat
HOBBS; SAN ANDRES, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter J; 2345 feet from the S line and 1685 feet from the E line

Section 30 Township 18S Range 39E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,607' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☒

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:

RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn proposes to repair leak at 190' in 5-1/5" liner. To do this we plan to RIH with BP and set below 2500' and dump sand on top of plug. We will then close in blind rams at surface and pump cement down casing and circulate to surface between 5-1/2" and 8-5/8" casing. Then we will close in the annulus and squeeze in more cement. We will let set for a day or more and then drill out and test casing to see if holds pressure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nancy Fitzwater

TITLE: REGULATORY SUPERVISOR DATE December 15, 2011

Type or print name NANCY FITZWATER E-mail address: nfitzwat@linnenergy.com PHONE: 281-840-4266

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE Compliance Officer

DATE 12-20-2011

Conditions of Approval (if any):

C-103 subsequent with dates & what was done

After remedial work has been done. Form C-104 is also required by the OCD with 24 hour producing test, perms, tubing size & depth to put this well back on production.