

DEC 20 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED Use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Lease Serial No NM-LC 062300
2. Name of Operator OXY USA Inc. 16696		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250 Midland, TX 79710	3b. Phone No. (include area code) 432-685-5717	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FWL 1980FWL SENW(F) Sec 15 T25S R32E		8. Well Name and No. Cotton Draw Unit # 2 ✓
		9. API Well No. 30-025-08183 ✓
		10. Field and Pool, or Exploratory Area Paduca Delaware
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**RECLAMATION
DUE 5-21-12**

See Attached

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		Title Regulatory Advisor
Signature 	Date 11/29	ACCEPTED FOR RECORD DEC 15 2011 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

MW/OCD 12-21-2011

Cotton Draw Unit #2

11/01/2011 MIRU, NDWH, Surface csg parted, 4-1/2" intact, NU BOP, attempt to rel pkr, RIH w/ WL & tag @ 2135', RDWL

11/02/2011 Work tbg & stretch tbg 35000-42000#+8.375"+4133', RIH w/ WL & tag @ 2135', RDWL

11/03/2011 RU Slickline, RIH w/ gauge ring & tag @ 2100', POOH w/ GR, RIH w/ 1-1/2" broach, stack out @ 2135', POOH. RIH w/ bailer, stack @ 2135', get sample of scale, POOH.

11/04/2011 RU CTU, BOP malfunction, no repairs to CTU & BOP

11/07/2011 RU CTU, CO tbg from 2135' to 4659', POOH w/ CT, attempt to rel pkr.

11/08/2011 RU pump trk, EIR @ 2BPM @ 1500#. Contact Paul Flowers-BLM to sqz production perms, Rec BLM approval from Wesley Ingram. Sqz 50sx CL C cmt, displace w/ 17.9 bbls, SITP-600#, WOC.

11/09/2011 RU WL, RIH & free pt tbg, 30% free @ 4550', POOH. RIH & cut tbg @ 4590', POOH. Pull 50000# on tbg, came up hole 10', LD subs, circ hole 10# mud, pull on tbg, parted @ 56000#, POOH w/ 12 jts, TOF @ 391', RIH w/ pkr @ set @ 95', SI for rig repair.

11/11-11/18/2011 RIH w/ overshots, work to fish tbg & pkr, detail furnished on request. POOH w/ tbg & pkr, RIH & set CIBP @ 4624',

11/21/2011 RIH & tag CIBP @ 4624', circ hole w/ 65bbl 10# MLF, spot 30sx CL C cmt on CIBP @ 4624', POOH. RIH & set pkr @ 2457', test below pkr to 1500#, tested good. RIH w/ WL & tag cmt @ 4153', PUH & perf @ 3100', EIR @ 2BPM @ 900#, sqz 45sx CL C cmt, SITP-300#, WOC

11/22/2011 Rel pkr, PUH & set @ 517', pressure test csg below pkr to 1500#, no test, move pkr to 808', no test, move pkr to 1010', no test. RIH w/ WL & tag cmt @ 2830', PUH & perf @ 1200', sqz 40sx CL C cmt w/ 2% CaCl₂, Rel pkr, WOC. RIH & set pkr @ 30', RIH w/ WL & tag cmt @ 984', POOH.

11/23/2011 RIH & set pkr @ 30', RIH w/ WL & perf @ 426', POOH w/ WL. Break circulation & M&P CL C 170sx cmt, circ to surface. Rel pkr, POOH, ND BOP, top off csg, RDPU.