

HOBBS OCD

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 20 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB No 1004-0137

Expires: July 31, 2010

5 Lease Serial No

NMNM01088

6 If Indian, Allottee, or Tribe Name

7 If Unit or CA Agreement Name and/or No.

8 Well Name and No

Lusk Deep Unit A #19 SWD

9 API Well No

30-025-35244

10 Field and Pool, or Exploratory Area

SWD; Strawn

11 County or Parish, State

Lea

NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1 Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

SWD

2 Name of Operator

COG Operating LLC

3a Address

2208 W. Main Street
Artesia, NM 88210

3b. Phone No (include area code)

575-748-6940

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1650' FWL, Unit N (SESW)
Sec 17-T19S-R32E

Lat.

Long.

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/ Resume)

☐ Water Shut-off

☐ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☒ Subsequent Report

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☐ Change Plans

☐ Plug and abandon

☐ Temporarily Abandon

Workover Operations

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug back

☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

8/22/11 to 8/30/11 MIRU PU. Bleed off csg. Rls pkr & POOH w/tbg & pkr. Found hole in top of on/off tool. RU tbg testers. Test tbg in hole to 5000# above slips. Did not find any holes in tbg. Pressure tested csg to 550#. Held.

8/31/11 Set 2 7/8" 6.5# PC L-80 tbg @ 11282'. Set 5 1/2" Arrow NP pkr @ 11270'. Tested backside to 520# for 10 mins. Held good.

9/1/11 Ran chart for OCD. Tested to 500# for 30 mins. Lost 20#. OCD rep signed chart. Called it good. RD WSU. Clean location. Returned well to disposal.

(Chart Attached)

ACCEPTED FOR RECORD

DEC 18 2011

14 I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Stormi Davis

Title

Regulatory Analyst

Signature

Date

9/23/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

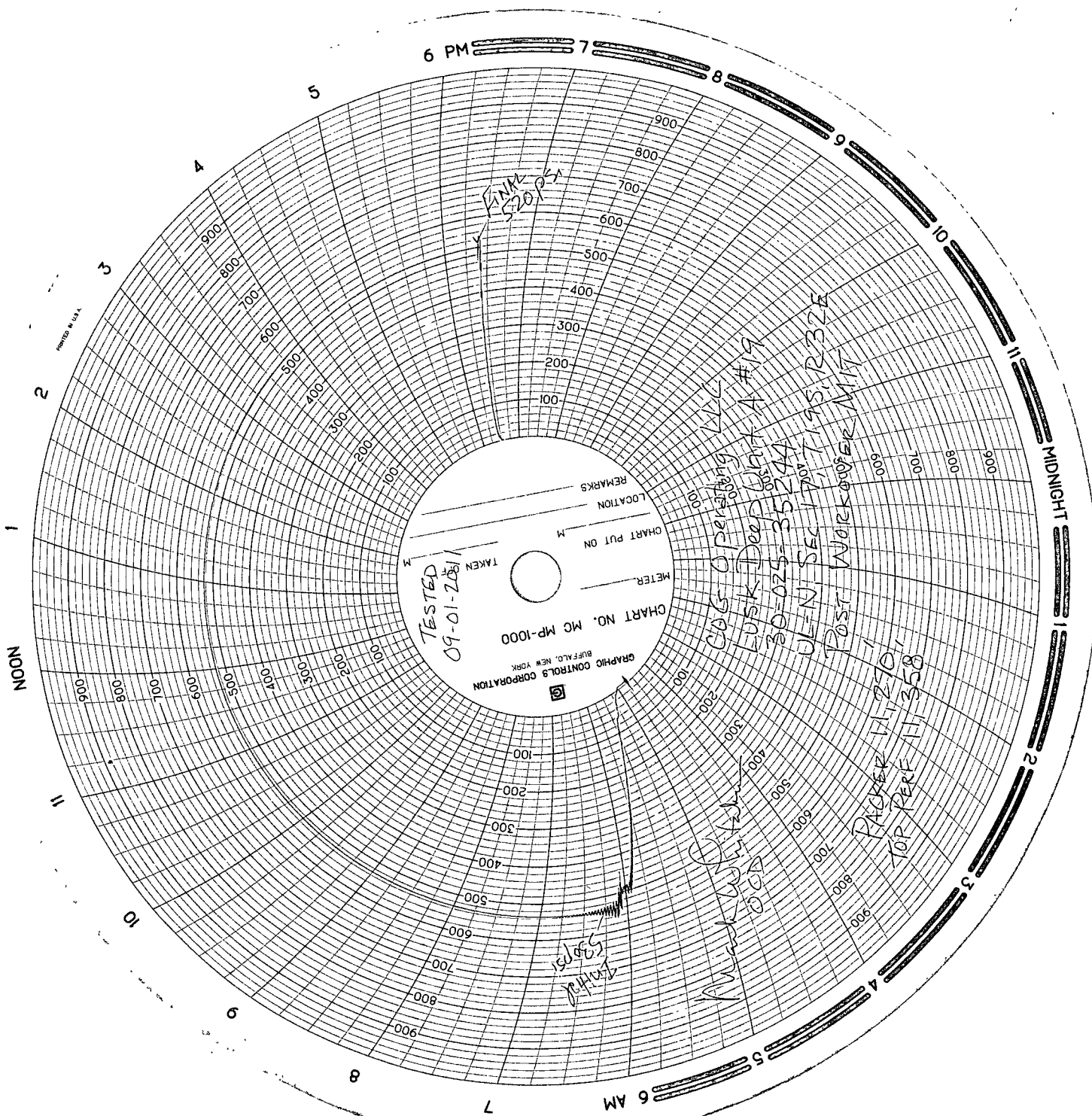
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MW/OCD 12-21-2011



COG Operating LLC (MARBOB)

Lease & Well #
3002535244

Lusk Deep Unit #19 SWD

Lea Co., NM

SPUD - 1/1/2001

Sec 17 T19S R32E 660 FSL & 1650 FWL

Elevation - 3584'

