

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37849 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N "A" St Midland, TX 79705		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit 2 ✓
4. Well Location Unit Letter B : 685' feet from the North line and 1550' feet from the East line Section 32 Township 17S Range 35E NMPM County LEA		8. Well Number 19 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 217817 ✓
		10. Pool name or Wildcat Vacuum; Glorieta

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: change out pump type ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Currently the well is still producing. Job proposal is to convert from a rod pump to ESP. COOH with rods, tubing, and pump, scan tubing while COOH. Replace as needed. Send rods in for inspection. RIH with bit, scraper and tubing to +/- 6050', testing tubing to 5000 psi while RIH. Replace as needed. COOH with tubing, scraper and bit. RIH with new Baker Hughes designed ESP, tubing, and 3/8" capillary string. Land end of pump @ +/- 5984', ensure that motor is above top perf. Ensure that the pump is operating correctly before RDMO WSU. Contact Production Specialist when well is ready to put on production.
Pump: Run new Baker Hughes designed ESP. Land end of submersible pump @ +/- 5984'.
Tubing: Scan tubing while COOH and test tubing to 5000 psi while RIH. Replace as needed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Staff Regulatory Technician

DATE 12/15/2011

Type or print name Rhonda Rogers

E-mail address: rogerrr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:



TITLE Compliance Officer

DATE 12-21-2011

Conditions of Approval (if any):