

May 27, 2004

Office,
District I
1625 N. French Dr., Hobbs, NM 88240District II
1301 W. Grand Ave., Artesia, NM 88210District III
1000 Rio Brazos Rd., Aztec, NM 87410District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505HOBBBS CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 19 2011

WELL API NO.
30-025-055685. Indicate Type of Lease
STATE ☒ FEE ☐6. State Oil & Gas Lease No.
B-26567. Lease Name or Unit Agreement Name
North Monument G/SA Unit: Blk. 018. Well Number
99. OGRID Number
87310. Pool name or Wildcat
Eunice Monument; G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Apache Corporation3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX. 79705

4. Well Location

Unit Letter I : 1980 feet from the S line and 660 feet from the E line
Section 7 Township 19S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3716 ft. GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ N/A _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

11-21-2011- MIRU plugging equipment. Tag existing 5 1/2 Cement plug @ 2573 ft. Circulate hole with 60 barrels Mud Laden Fluid.

11-22-2011- Perforate @ 2573 ft. 5 1/2 Packer @ 2144 ft. Pressure tested to 1500 psi. Contact OCD (Mark Whitaker) advised to spot 25 sacks from 2573 ft. Spot 25 sacks from 2573 ft. & WOC. Tag cement plug @ 2321 ft. Perforate @ 1488 ft. 5 1/2 Packer @ 1072 ft. Squeeze 60 sacks cement. WOC.

11-23-2011- Tag cement plug @ 1309 ft. Perforate @ 350 ft. Packer @ 30 ft. Squeeze 60 sacks. Displace to 100 barrels.

11-28-2011- Tag cement plug @ 199 ft. Contact OCD. (Mark Whitaker) Advised to perforate @ 60 ft. and attempt to circulate all strings. Perforate @ 60 ft. Circulate 10 sacks cement from 60 ft. 5 1/2 x 7 5/8 casing to surface. Squeeze 30 sacks into 7 5/8 x 10 3/4 casing. Did not circulate. Cement visual @ Surf.
Cut-off wellhead & anchors. Clean location. Install dry-hole marker.
RDMO plugging equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Mark Whitaker TITLE P & A Supervisor (Basic Energy Services) DATE 12/6/11Type or print name: Mark Whitaker E-mail address: _____ Telephone No. 432-563-3355
For State Use OnlyAPPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 12-19-2011

Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oecd