

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

HOBBS OCD 1220 South St. Francis Dr.  
Santa Fe, NM 87505

DEC 19 2011

WELL API NO.

30-025-05896

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Monument Grayburg/SA Unit  
Blk 22

8. Well Number

16

9. OGRID Number

873

10. Pool name or Wildcat

Eunice Monument; Grayburg/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX. 79705

4. Well Location

Unit Letter P : 660 feet from the S line and 660 feet from the E line  
Section 4 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3539' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_ N/A \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-29-2011- MIRU plugging equipment.

11-30-2011- Tag existing 2 7/8 CIBP @ 3598 ft. Circulate hole with 25 barrels of mud laden fluid. Spot 10 sacks cement from 3598 ft. (406 ft.) Spot 10 sacks cement from 3011 ft. WOC. Tag cement plug at 2760 ft. (Per OCD)

12-1-2011 - Spot 10 sacks cement from 2050 ft. (406 ft.) OCD advised no tag necessary. Perforate at 1300 ft. Squeeze 40 sacks WOC. Tag cement plug @ 1101 ft.

12-2-2011 - Perforate at 175 ft. Establish circulation down 2 7/8 x 5 1/2 casing. 5 1/2 x 8 1/4 x 16 would not circulate. Pump 15 sacks cement down 2 7/8 x 5 1/2 casing to surface. Shut in 5 1/2 and squeeze 30 sacks cement into 5 1/2 x 8 1/4 x 16 casing. At 0 psi. WOC.

12-7-2011 - Pressure test 2 7/8 casing to 1000 psi. Tag cement plug at 10 ft. Cut-off well-head and anchors. Install dry-hole marker. RDMO plugging equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Supervisor (Basic Energy Services) DATE 12/12/11

Type or print name

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE Compliance Officer DATE 12-19-2011

Conditions of Approval (if any):

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of  
C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnrd.state.nm.us/ocd