

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD
DEC 19 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-06609 ✓</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator CHEVRON U.S.A. INC.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705</p>		<p>7. Lease Name or Unit Agreement Name STATE "S"</p>
<p>4. Well Location Unit Letter C: 660 feet from the NORTH line and 1980 feet from the WEST line Section 15 Township 21-S Range 37-E NMPM County LEA</p>		<p>8. Well Number 2 ✓</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 4323 ✓</p>
<p>10. Pool name or Wildcat HARE; SAN ANDRES ✓</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REQUEST TO RENEW TA STATUS

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON IS REQUESTING A TA RENEWAL FOR THE SUBJECT WELL. THE CURRENT TA STATUS WILL EXPIRE ON 01-13-2012. MIT CHART WILL BE RUN AND TURNED IN TO NMOC.

CIBP IS SET @ 3994'. PERFS: 4020-4030.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, AND C-144CLEZ INFO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULAROTY SPECIALIST

DATE: 12-15-2011

Type or print name:

DENISE PINKERTON

E-mail address:

leakejd@cvhevron.com

PHONE: 432-687-7375

APPROVED BY:

Mark Whitman

TITLE

Compliance Officer

DATE

12-19-2011

Conditions of Approval: Notify OCD district office 24 hours prior to running the TA pressure test.

CURRENT WELL DATA SHEET

30-025-06609 STATE S #002 [30014]

Field: Penrose Skelly Grayburg
Location: 660' FNL & 1980' FEL
T-R-S: C-15-21S-37E
County: Lea
State: New Mexico

Cost Center: UCU494100
Refno: FA7713
Lease Type: State
Well Bore: 427875

Spud Date: 9/6/1948
Compl Date: 11/8/1948
Current Status: TA

KB:

0 DF: 3456'

GL: 3447'

Formation Tops	
294	
Yates	2687'
San Andres	3965
Gloneta	5172
Tubb	6152

2603

Surface Csg.

Size: 13 3/8" 36#

Set @: 294' w/300 sx cmt

Hole Size: 17 1/2"

3732' Circ: Yes TOC: Surface

TOC by: Circulation

Intermediate Csg.

Size: 8 5/8" 32#

Set @: 2603' w/1200 sx cmt

3840' Hole Size: 11"

Circ: Yes TOC: Surface

TOC by: Circulation

Production Csg

5550' Size: 5 1/2" 15.5#

Set @: 6630' w/500 sx cmt

Hole Size: 7 7/8"

Circ: TOC: 3750'

TOC by: Calculation

5795'

PBDT: 6436'

TD: 6662'

Tubing - No Tubing

DHC - NO	DHC %	
DHC - Fields	Cost Centers	OIL GAS

STATUS HISTORY

11/9/1948 - 4/28/1953	PR	Drinkard Completion Active
5/4/1953	PR	Re-completion as dual to Blinbry and Tubb
4/8/1964		Blinbry zone disconnected and acreage dedicated to other wells
5/1/64 - 11/1/1987	PR	Tubb completion only
9/11/1993		Re-Complete to Penrose Skelly Grayburg
9/1993 - 12/2000	PR	Grayburg completion Active
12/21/2001		Perf San Andres - Dry zone
1/10/2001	TA	

Perfs

Status

TOC 3755'

CIBP @ 3994' with 35' of cement on top

3840-3944 Grayburg Sqzd 1/2/2001

TOC 3959'

CIBP @ 3994' with 35' of cement on top

4020 - 4030 San Andres

TOC 5515'

CIBP @ 5550' with 35' of cement on top

5620-5700 Blinbry open

Tbg cut @ 5795'

6180-6280 Tubb Sqzd 11/18/1993

CIBP @ 6450' with 14' of cement on top

6683-6926 Drinkard do not see that these perfs were ever squeezed

Prepared by: T K Morns

Date: 8/10/2011

12-21-00. MIRU. NOWH NUBOP. TIH W/BIT & CSG SCRAPER ON WS. STOP BIT @ 1240'
12-22-00. TIH TO 3850'. TIH W/PKR & SN ON TGB. PSA 3770'. REL PKR SWINGING @ 1860'
12-26-00. TIH W/CMT RET & SN PMJ TGB. SET RET @ 3740'. PUMP 25 BBLs THRU RET. TEST TGB TO 4000#-OK. LOAD & TEST BACKSIDE TO 500#-OK. MIX & PUMP 150 SX CL C. TAIL IN W/150 SX CL C. NEAT. REV 14 SX TO PIT
12-29-00. TIH W/BIT & DC'S ON WS. STOP BIT @ 3445'. RU REV UNIT
12-30-00. TIH W/TGB. TAG CMT @ 3732'. DRILL CMT TO 3740'. DRILL RET @ 3740'. DRILL CMT TO 3762'. PULL BIT TO 3730'
1-02-01. LOWER TOOLS & TAG @ 3762'. DRILL CMT FR 3762-3980. FELL THRU. TEST TO 300# 1 CST 50# LOWER TOOLS & TAG @ 5470'. TEST CSG TO 320# PULL BIT TO 5399'.
1-03-01. PERF SAN ANDRES FORMATION FR 4020-30'. TIH W/PKR & SN ON TGB. SET PKR @ 3961'.
1-04-01. REL PKR & SET @ 3992'. LOWER TO 4054'. SPOT 1 BBL ACID ACR PERFS 4020-30. PULL UP & RESET PKR @ 3992'. ACIDIZE W/2000 GALS 15% NEFE HCL. PUMP 50 BBLs 2% KCL WTR ON CSG. OPEN BY PASS ON PKR & REV INTO TGB. TEST CSG TO 300#. RU SWAB FL @ SURF.
1-05-01. FL @ 2600' SWAB DRY. REL TGB & PKR. TIH W/PKR & SN ON TGB. PSA 3992'. TEST CSG TO 350#.
1-08-01. ACIDIZE SAN ANDRES PERFS W/2000 GALS 15% NEFE HCL. REL & RESET PKR @ 3998. FL @ SURF. END FL- DRY.
1-09-01. FL @ 1500' SWAB DRY. REL PKR. LO TGB & PKR. TIH W/CIBP & SET @ 3994'. TA SAN ANDRES. TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP. TOP OF CMT @ 3959'. TIH W/CIBP #2 & SET ABOVE GRAYBURG. SQZ PERFS @ 3790'. TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP. TOP OF CMT @ 3755'.
1-10-01. TIH W/PROD TGB. TAG CMT @ 3768'. CIRC 90 BBLs PKR FLUID. TEST & CHART CSG & CIBP TO 330# FOR NMOCD. NUBOP. NUWH. RIG DOWN. WELL IS NOW TEMPORARILY ABANDONED (CHARTS ATTACHED)
3-01-01. RAN NEW CHART TO 500# FOR 30 MINUTES AS REQUIRED BY GARY WITH THE NMOCD (CHART ATTACHED)