Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires. July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs
HOBBS OCD

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

DEC 19 2011

RECEIVED

5. Lease Serial No.
NMNM104050

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM100723X

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
CFDU 17

2. Name of Operator
EOG RESOURCES INCORPORATED

Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

9. API Well No.
30-025-30727-00-S1

3a. Address
MIDLAND, TX 79702

3b Phone No. (include area code)
Ph: 432.686.3689
Fx: 432.686.3696

10. Field and Pool, or Exploratory
W CORBIN

4 Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 18 T18S R33E NENW 660FNL 1980FWL

11 County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☒ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. MIRU.
2. Bleed off well and kill as necessary.
3. ND WH, NU BOP (minimum 3k)
4. Unseat TAC.
5. POOH w/ 2-7/8? tubing string.
6. RIH w/ 5-1/2? retrievable bridge plug to 3,000? and set.
7. RIH w/ 5-1/2? pkr on 2-7/8? tbg workstring to 2,500?.
8. Test casing up to 3500 psi.
9. If casing tests good, continue to pull pkr up and test csg until leak is located.
10. Once csg leak has been located, establish injection rate and pressure into leak.
11. POOH w/ workstring and pkr, leave CIBP in place.
12. TIH w/ CICR on workstring and set 50? above csg leak.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct

Electronic Submission #119802 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 10/11/2011 (12KMS0046SE)

Name *(Printed/Typed)* STAN WAGNER — Title REGULATORY ANALYST

Signature (Electronic Submission) — Date 10/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS — Title PETROLEUM ENGINEER — Date 12/15/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved 12-14-11

Office Hobbs

Title 18 U.S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #119802 that would not fit on the form

32. Additional remarks, continued

13. With stinger in neutral position, test tubing.
14. Pump cement squeeze.
15. Sting out of CICR and reverse circulate to clean out tubing.
16. TOOH.
17. WOC 24 hours.
18. PU 4-3/4? mill tooth bit and collars.
19. RIH and drill out CICR.
20. Pressure test cement squeeze to 700 psi for 30 minutes. If no leak off, TIH to bridge plug and clean out hole to 3,500?.
21. If pressure does not hold, contact engineer about next step.
22. TOOH and LD bit and collars.
23. PU production BHA and TIH w/ 2-7/8? production string.
24. Set TAC @ 4,862?.
25. ND BOP, NU WH.
26. Return well to production, RDMO.

CFDU 17
30-025-30727
EOG Resources Inc.
December 15, 2011
Conditions of Approval

1. Surface disturbance beyond the originally approved pad must have prior approval.

2. Closed loop system required.

3. 3000 (3M) psi workover BOP to be used with pulling unit. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

4. **Pressure test cement squeeze. If it bleeds off more than 10 percent notify the BLM Engineer (575-234-5972).**

5. Subsequent sundry with test chart required.

CRW 121511