

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-31443 ✓

5. Indicate Type of Lease ☒ FEDERAL
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
FED NM 86710

7. Lease Name or Unit Agreement Name

LOST TANK SWD ✓

8. Well Number 1 ✓

9. OGRID Number
017213 ✓

10. Pool name or Wildcat SWD
~~LOST TANK (DELAWARE)~~ ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SALT WATER DISPOSAL

2. Name of Operator
PENROC OIL CORPORATION

3. Address of Operator
P. O. BOX 2769, HOBBS, NEW MEXICO 88241-2769

4. Well Location

Unit Letter E : 1980 feet from the NORTH line and 660 feet from the
WEST line
Section 31 Township 21-S Range 32-E NMPM LEA ✓
County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3648' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OPERATOR NOTICED THE TUBING/CASING HAD EQUALIZED. RU PULLING UNIT. PULLED NC PACKER AND TUBING. FOUND 3 BAD JOINTS (HOLE FROM INSIDE/OUT). REPAIRED PACKER, TESTED PC TUBING TO 3500#. NO BAD JOINTS FOUND. SET PACKER AT 5241'. TOP PERF AT 5296'. LOADED ANNULUS WITH PACKER FLUID AND TESTED ANNULUS TO 520#. HELD GOOD. CHART GOOD. TEST WITNESSED BY MR. MAXEY BROWN OF NMOC-D-HOBBS. RELEASED RIG. ORIGINAL CHART ATTACHED.. JOB COMPLETED 12/16/2011.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PRESIDENT DATE 12/21/2011

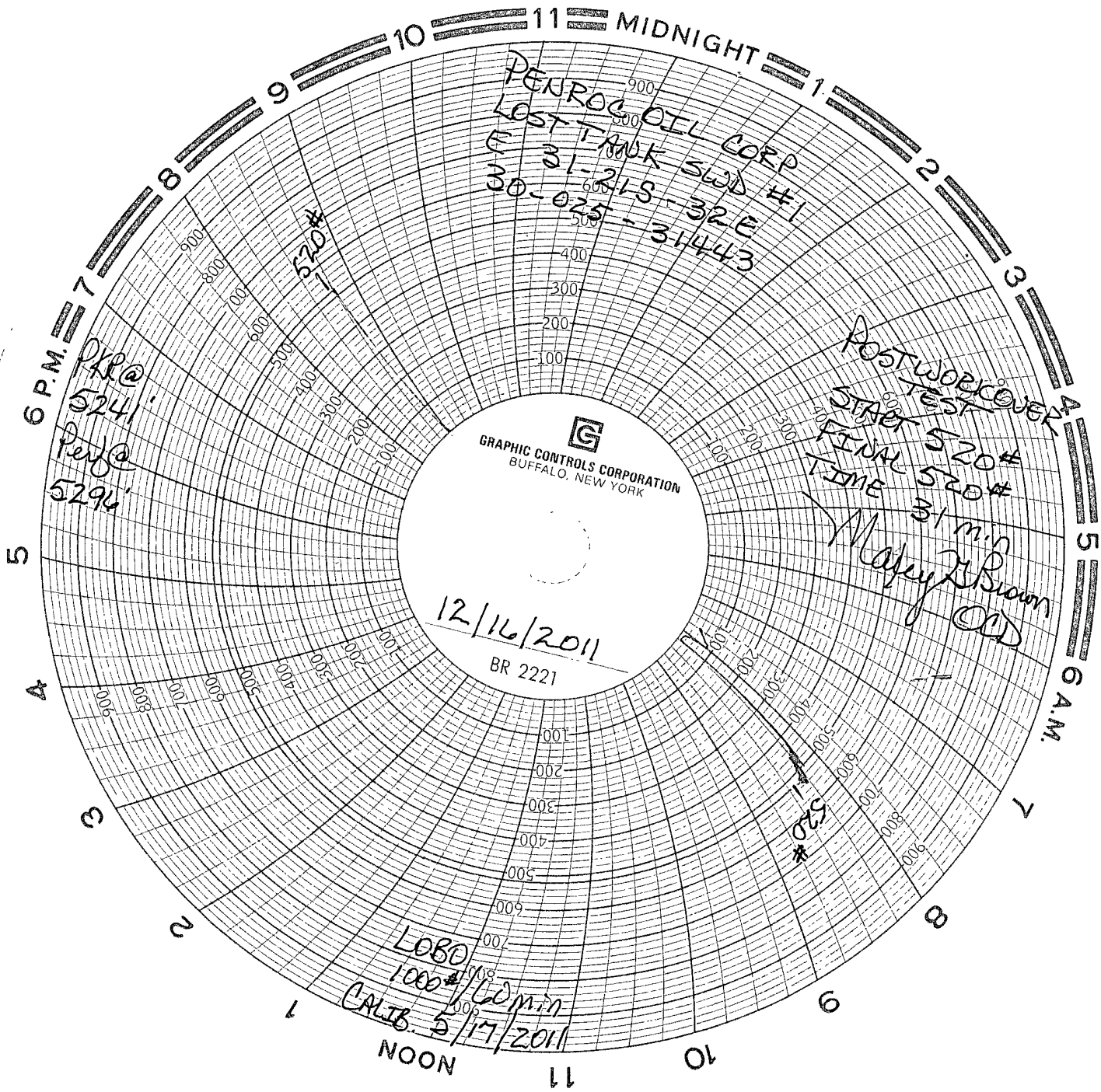
Type or print name M. Y. MERCHANT E-mail address: mymerch@penrocoil.com PHONE: (575) 492-1236

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 12/21/2011

Conditions of Approval (if any):

[Signature]



PENROC OIL CORP
LOST TRUCK SWD #1
31-215-32E
30-025-34443

PKR@
5241
Pen@
5294

POSTWORKOVER
START TEST
FINAL 520#
TIME 520#
31 min
Mafey Brown
COD

12/16/2011
BR 2221

LOBO
1000# / 60 min
CALIB. 5/17/2011

520#