

HOBBS OCD

UNITED STATES

OCD-HOBBS

DEC 20 2011

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RMR Operating, LLC.

3a. Address

415 West Wall Street, Suite 1710
Midland, Texas 79701

3b. Phone No. (include area code)

432-682-0440

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Sec 24, T-26S, R-34E 10' FSL and 500' FEL Unit P
Bottom Hole Sec 24, T-26S, R34E 330' FNL and 500' FEL Unit A

5. Lease Serial No.

NM 065441

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Madera 24 Federal #2H

9. API Well No

30-025-40277

10. Field and Pool or Exploratory Area

Jabalina Undesignated Del adware SW

11. Country or Parish, State

Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/01/2011 Ran and set 7" csg as follows:

3 jts 2 7/8" 6.5# J-55 8rd used tbq shoe at 9159.50
18 Jts 2 7/8" SP8 2000 FG tbq
Crossover 2 7/8" x 7"
7" collar
1 - Float collar
1 - jt 7" - 26# HCP -110 LTC Casing
1 - Float collar
214- jts 7" - 26# HCP - 110 LTC Casing
7" landing depth - 8,538.10'

Csg was cemented with 710 sacks Econocem D w/3% salt, 5 LBM Kol Seal, 0.35% HR6, 570 sacks Halcem w/5% CFR-3, 3% Potassium Chloride
Ran Temperature Survey - Top of cement at 5,300'

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Tommy W. Folsom

Title Executive VP, Director of Exploration and Production

Signature

Date 12/08/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 18 2011

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 21 2011

CASING / TUBING DETAIL

WELL NAME / AFE NO.	Setting Date / Rig No.
MADERA 24 FEDERAL #2H	12/1/2011 WESTERN #3

Pipe Received on Location:

[illegible]

Excess Casing on Location:

[illegible]

Running Details:

Running Estimate							
Number of Jts. Ran		Footage	Size	Weight	Grade	Conn.	Tops
1	SHOE	0.5					9159.50
3	2 7/8" J-55	93.98					9065.52
18	2 7/8" SP8-2000	525.57					8539.95
1	CROSSOVER	1.6					8538.35
1	7" COLLAR	0.25					8538.10
1	FLOAT COLLAR	0.95					8537.15
1	7" CASING	39.54					8497.61
1	FLOAT COLLAR	0.95					8496.66
214	7" CASING	8502.69					-6.03

Total Ftg. Picked up	Height - KB to GL	Above Rotary	Setting Depth @ RKB	Length of Cutoff
9166.03	22.5	6.03	9160.00	28.00

Remarks:

Bobby King

Well Supervisor's

7/24/2011

Date _____

CASING / TUBING DETAIL CON'T

WELL NAME:	WEAVER STATE #1	
	MAKEUP (ft/lbs)	SIGNIFICANT DETAILS OF JOB
Section 1	7030	
Section 2		
Section 3		
Section 4		
Section 5		

RAN CENTRALIZERS ON MID OF SHOE, TOP OF 2nd & 3rd JT, THEN EVERY 5 JTS

Hole Condition Prior to Cementing: GOOD

CEMENTING DETAILS

Cement Company:		OTEX PUMPING			
Slurry	Sacks	Description	#/Gal.	Ft3/Sk	Bbls
1	710	ECONOCHEM D W/ 3% SALT, 5 LBM KOL-SEAL, 0.35% H	12.9	1.87	236
2	570	HALCEM H W 0.5% CFR-3, 3% POTASSIUM CHLORIDE	17	1.01	102

Tested Pump And Lines to	4500	psig
Pumped	10BBLs	Fresh Water
Pumped	24 BBL	SUPER FLUSH
Pumped	24 BBL	GEL SPACER
Pumped	236 BBLs	LEAD CEMENT
Pumped	102 BBLs	TAIL CEMENT
Pumped	312 BBLs	DISPLACEMENT
Pumped		
Pumped		
Displaced Cement @	4	BPM
Displacement PSI Increased from 3200 to 3700 psi		
Displaced with <u>0</u> bbls over calc. Displacement		
YES Bumped Plug.		

Released Pressure, Float (Held/Failed)	HELD
Repressured to	0 PSI
Time & date of Job Complete	12/2/2011 11 15
Returns during cementing:	
LOST RETURNS THE LAST 40 BBL OF DISPLACEMENT	
<u>Pipe Movement</u>	
Prior to cementing:	FREE
During cementing:	FREE
Weight of casing after cementing	200
Weight hung on casing hanger	
Cement top	5300 (Calculated or Measured)

REMARKS

LOST RETURNS THE LAST 40 BBL OF DISPLACEMENT
RAN TEMPERATURE SURVEY TOP OF CEMENT AT 5300'

Bobby King
Well Supervisor

12/2/2011
Date