

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs

5. Lease Serial No
NMLC031670B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
892000601X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No
WARREN UNIT 3952. Name of Operator
CONOCOPHILLIPS COMPANYContact: BRIAN MAIORINO
E-Mail: brian.d.maiorino@conocophillips.com9. API Well No.
30-025-40286-00-X13a. Address
3300 N "A" ST BLDG 6
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-6881691310. Field and Pool or Exploratory
WARREN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T20S R38E SWSE 310FSL 2630FEL

Unit 9

11. County or Parish, and State

LEA COUNTY, NM

DEC 20 2011

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully request to change the production casing and cement procedures for the Warren Unit #395

We propose a single stage cmt program with one annulus csg pkr for the 5-1/2" 17# L-80 LTC production csg as follows.

The annulus csg pkr would be run on the 5-1/2" csg and would be positioned at 1338'-1383' MD (this annulus csg pkr would be a 10' long element tool and would be positioned so that when it is set after pumping and displacing the cmt, it would be set inside the surface csg at a point 100'-145' above the surface csg shoe.)

The cmt is to be pumped single stage as follows:

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #125990 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by CHRISTOPHER WALLS on 12/16/2011 (12CRW0007SE)

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/16/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 12/16/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #125990 that would not fit on the form

32. Additional remarks, continued

Lead slurry = 820 sx, 12.6 ppg Poz:Class C cement+ 5% NaCl+ 3 lb/sx D042 Kolite extender+ 6% D020 Bentonite extender+ 0.3% D112 fluid loss additive+ 0.2% D046 antifoam+ 0.125 lb/sx D130 polyflake lost circ control agent+ 0.1% D800 retarder if needed+ 11.453 gal/sx water, 2.08 cuft/sx, placed from 5000' to surface.

Tail Slurry = 360 sx, 14.2 ppg Poz:Class H + 5% NaCl+ 5 lb/sx D042 Kolite extender+ 0.125 lb/sx D130 polyflake lost circ control agent+ 0.3% D112 fluid loss additive+ 0.2% D046 antifoam+ 6.103 gal/sx water, 1.36 cuft/sx, placed from the csg shoe at 7179' to 5000'

After bumping the plug on the displacement for the cmt job, the annulus csg pkr would be set hydraulically.