Form 31(4)-5 (August 2007) OCD Hobbs FORM APPROVED **UNITED STATES** OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 **BUREAU OF LAND MANAGEMENT** Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS

Doublet use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. NMLC032096B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. LOCKHART B 13A 14 1. Type of Well Oil Well Gas Well Other 2. Name of Operator APACHE CORPORATION 9. API Well No. Contact: SORINA L FLORES 30-025-40345 E-Mail: sorina.flores@apachecorp.com 3b. Phone No. (include area code) Ph: 432.818.1167 Field and Pool, or Explorator 3a, Address 303 VETERANS AIRPARK LANE SUITE 3000 BLINEBRY-TUBB-DRINKARD MIDLAND, TX 79705 Fx: 432.818.1193 WANTZ 11. County or Parish, and State 4 Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 13 T21S R37E SENE Lot H 1980FNL 660FEL LEA COUNTY, NM 32.480673 N Lat, 103.109784 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize Deepen Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Well Integrity ☐ Reclamation Subsequent Report · Casing Repair ☐ New Construction ☐ Recomplete □ Other Plug and Abandon Final Abandonment Notice Change Plans Temporarily Abandon Convert to Injection Plug Back ■ Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has 3M BOP/BOPE

3M BOP/BOPE

yequived

W/3920

BHP determined that the site is ready for final inspection.) BOND#: BLM-CO-1463 APACHE REQUEST: TO DEEPEN THE LOCKHART B 13A #014 FROM 7300' TO 7500' TO TAP INTO THE PRODUCTIVE LOWER ABO PRESENT IN SEVERAL OFFSET WELLBORES. Surface csg & cmt program will remain the same. Production csg(New & API appvd): Depth OD Csg Wt Collar Grade Collapse Burst Tension 14. I hereby certify that the foregoing is true and correct. Electronic Submission #125737 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by JAMES (JIM) HUGHES on 12/15/2011 (12JLH0068SE) Name (Printed/Typed) SORINA L FLORES SUPV DRILLING SERVICES (Electronic Submission) 12/14/2011 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 12/17/2011 Approved By WESLEY INGRAM TitlePETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease DEC 2 which would entitle the applicant to conduct operations thereon. Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #125737 that would not fit on the form

1,77,3

32. Additional remarks, continued

7-7/8" 0-1000' 5-1/2" 17# LTC L80 12.1 3.1 2.8 7-7/8" 1000'-7500' 5-1/2" 17# LTC J55 1.3 1.4 2.4

Cmt with:

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Lead: 610sx 50:50:10 Cl C w/0.5% FL52, 0.2% SMS, 5% Salt, 3# LCM1, 0.125 CF0.005 FP6L (11.8ppg, 2.4 yld) Comp Strengths- 12hr: 190psi 24hr: 341psi 48hr: 470psi

Tail: 425sx 50:50:2 CI C w/0.45% FL52, 0.2% CD32, 5% Salt, 3# LCM1, 0.125# CF (14.2ppg, 1.3 yld)
Comp Strengths - 12hr: 755psi 24: 1470psi 48hr: 1867psi **30% Excess, cmt to surf**

Estimated BHP: 3920