Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr , Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	30-025-09937 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well Other	7. Lease Name or Unit Agreement Name Annie Christmas 8. Well Number 1 9. OGRID Number 012024
John H. He 3. Address of Operator P. O. Box 3040, Midland, 7 4. Well Location	endrix Corporation TX 79702-3040	10. Pool name or Wildcat DHC–HOB-478 Blinebry Oil & Gas & Br.Dr. Abo, S
Unit LetterN:_ Section 1		1986feet from theWestline NMPM Lea County 2.)
	PLUG AND ABANDON	SSEQUENT REPORT OF: RK
	nloted energians (Clearly state all partitions details a	billieury, BDA3 DHC-HOB-0476
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date Attach wellbore diagram of proposed completion HOBBS OCD
of starting any proposed wor recompletion. Oct 19-20 MIRU. POOH w/ rods Oct 21-27 Clean out to RBP @ 62 Oct 28-31 GIH and retrieve RBP (Nov 1-2 GIH w/ prod tbg and T 6927') w/3000 gal 15% Nov 3 Swab back spent acid to	and tbg. TFF @ 5963' 262'. Fished 3 MAs and CO sand and formation. 26262'. Worked up to 5550' and well came in. Bled 26465 BHCl 26461 Blinebry perfs (5455-586) 2656 HCl 26561 Blinebry perfs (5455-586) 26561 Blinebry pe	HOBBS OCD DEC 2 0 2011 down. Worked RBP up hole. POOH w/ RBP. 69') and precipe of the control
of starting any proposed wor recompletion. Oct 19-20 MIRU. POOH w/ rods Oct 21-27 Clean out to RBP @ 62 Oct 28-31 GIH and retrieve RBP (Nov 1-2 GIH w/ prod tbg and T 6927') w/3000 gal 15% Nov 3 Swab back spent acid to	and tbg. TFF @ 5963' 62'. Fished 3 MAs and CO sand and formation. @ 6262'. Worked up to 5550' and well came in. Bled FF @ 7150. Acidize existing Blinebry perfs (5455-586) HCl Intil fluid cleans. GIH w/ tbg, rods and pump, landing	HOBBS OCD DEC 2 0 2011 down. Worked RBP up hole. POOH w/ RBP. 69') and precipe of the control
of starting any proposed w or recompletion. Oct 19-20 MIRU. POOH w/ rods Oct 21-27 Clean out to RBP @ 62 Oct 28-31 GIH and retrieve RBP (Nov 1-2 GIH w/ prod tbg and T 6927') w/3000 gal 15% Nov 3 Swab back spent acid u	and tbg. TFF @ 5963' 62'. Fished 3 MAs and CO sand and formation. @ 6262'. Worked up to 5550' and well came in. Bled FF @ 7150. Acidize existing Blinebry perfs (5455-586) HCl Intil fluid cleans. GIH w/ tbg, rods and pump, landing	HOBBS OCD DEC 2 0 2011 down. Worked RBP up hole. POOH w/ RBP. 69') and precipe of the control
of starting any proposed wor recompletion. Oct 19-20 MIRU. POOH w/ rods Oct 21-27 Clean out to RBP @ 62 Oct 28-31 GIH and retrieve RBP (Nov 1-2 GIH w/ prod tbg and T 6927') w/3000 gal 15% Nov 3 Swab back spent acid to Return to production ar Nov 21 Test: 14 oil, 3 water, 1 Spud Date:	and tbg. TFF @ 5963' 262'. Fished 3 MAs and CO sand and formation. 26262'. Worked up to 5550' and well came in. Bled FF @ 7150. Acidize existing Blinebry perfs (5455-586) HCl until fluid cleans. GIH w/ tbg, rods and pump, landing and test well for downhole commingled Blinebry and Broomef	HOBBS OCD DEC 2 0 2011 down. Worked RBP up hole. POOH w/ RBP. 69') and precipal A'd Drinkard perfs (6291- @ 6953' runson Drinkard Abo South: DHC-HOB-0478
of starting any proposed wor recompletion. Oct 19-20 MIRU. POOH w/ rods Oct 21-27 Clean out to RBP @ 62 Oct 28-31 GIH and retrieve RBP (Nov 1-2 GIH w/ prod tbg and T 6927') w/3000 gal 15% Nov 3 Swab back spent acid to Return to production ar Nov 21 Test: 14 oil, 3 water, 1 Spud Date:	and tbg. TFF @ 5963' 262'. Fished 3 MAs and CO sand and formation. 26262'. Worked up to 5550' and well came in. Bled 25455-586 256 HCl 256 HCl 257 Intil fluid cleans. GIH w/ tbg, rods and pump, landing 258 and test well for downhole commingled Blinebry and Br 269 Blinebry and Br 260 Bl	HOBBS OCD DEC 2 0 2011 down. Worked RBP up hole. POOH w/ RBP. 69') and precipitation of proposed completion (a) 6953' runson Drinkard Abo South: DHC-HOB-0478
of starting any proposed wor recompletion. Oct 19-20 MIRU. POOH w/ rods Oct 21-27 Clean out to RBP @ 62 Oct 28-31 GIH and retrieve RBP (Nov 1-2 GIH w/ prod tbg and T 6927') w/3000 gal 15% Nov 3 Swab back spent acid u Return to production ar Nov 21 Test: 14 oil, 3 water, 1 Spud Date:	and tbg. TFF @ 5963' 262'. Fished 3 MAs and CO sand and formation. 26262'. Worked up to 5550' and well came in. Bled 25455-586 256 HCl 256 HCl 257 Intil fluid cleans. GIH w/ tbg, rods and pump, landing 258 and test well for downhole commingled Blinebry and Br 269 Blinebry and Br 260 Bl	Attach wellbore diagram of proposed completion HOBBS OCD DEC 2 0 2011 down. Worked RBP up hole. POOH w/ RBP. 69') and prejective A'd Drinkard perfs (6291- @ 6953' runson Drinkard Abo South: DHC-HOB-0478 dge and belief. DATE 12/16/11 es@jhhc.org PHONE: 432-684-6631