

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

<b>RECEIVED</b> <b>NOV 20 2011</b>		WELL API NO. 30-025-37849 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit 2 ✓		8. Well Number 19 ✓
9. OGRID Number 217817 ✓		10. Pool name or Wildcat Vacuum; Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
3300 N "A" St  
Midland, TX 79705

4. Well Location  
Unit Letter B : 685' feet from the North line and 1550' feet from the East line  
Section 32 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: change out pump type ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Currently the well is still producing. Job proposal is to convert from a rod pump to ESP. COOH with rods, tubing, and pump, scan tubing while COOH. Replace as needed. Send rods in for inspection. RIH with bit, scraper and tubing to +/- 6050', testing tubing to 5000 psi while RIH. Replace as needed. COOH with tubing, scraper and bit. RIH with new Baker Hughes designed ESP, tubing, and 3/8" capillary string. Land end of pump @ +/- 5984', ensure that motor is above top perf. Ensure that the pump is operating correctly before RDMO WSU. Contact Production Specialist when well is ready to put on production.  
Pump: Run new Baker Hughes designed ESP. Land end of submersible pump @ +/- 5984'.  
Tubing: Scan tubing while COOH and test tubing to 5000 psi while RIH. Replace as needed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rhonda Rogers*

TITLE Staff Regulatory Technician

DATE 12/15/2011

Type or print name Rhonda Rogers

E-mail address: rogerrs@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

*Mark Whitaker*

TITLE Compliance Officer

DATE 12-21-2011

Conditions of Approval (if any):