

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 22 2011

WELL API NO. 30-025-31724
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number 190
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3629' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter B : 760 feet from the North line and 1890 feet from the East line Section 11 Township 22S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3629' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, RIH w/5 1/2" csg scraper on 2 3/8" WS to 3650'. POOH & LD csg scraper. PU & RIH w/2 3/8" WS, SET to CIBP @ 3600'. PU & RIH w/ 2 3/8" notched collar to CIBP @ 3600', circ w/9 ppg mud (min 90 bbls).
2. Spot balanced cmt plug (25 sx) from 3600-3430', WOC 4 hrs, tag TOC @ 3430'.
3. Spot balanced cmt plug (25 sx) from 1530-1360', WOC 4 hrs, tag TOC # @ 1360'. (T-SALT / SHOE)
4. Spot balanced cmt plug (25 sx) from 170' to surf. WOC 4 hrs, POOH LD notched collar & WS.
5. RDMO PU, cut off WH & anchors, install dry hole marker, re-seed and reclaim location.
- SPOT 25 SXS CMT @ 2700 - 2530 (B-SALT)

Spud Date:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 12/20/2011

Type or print name Sharon Hindman E-mail address: sharon.hindman@xtoenergy.com PHONE 432-620-6741

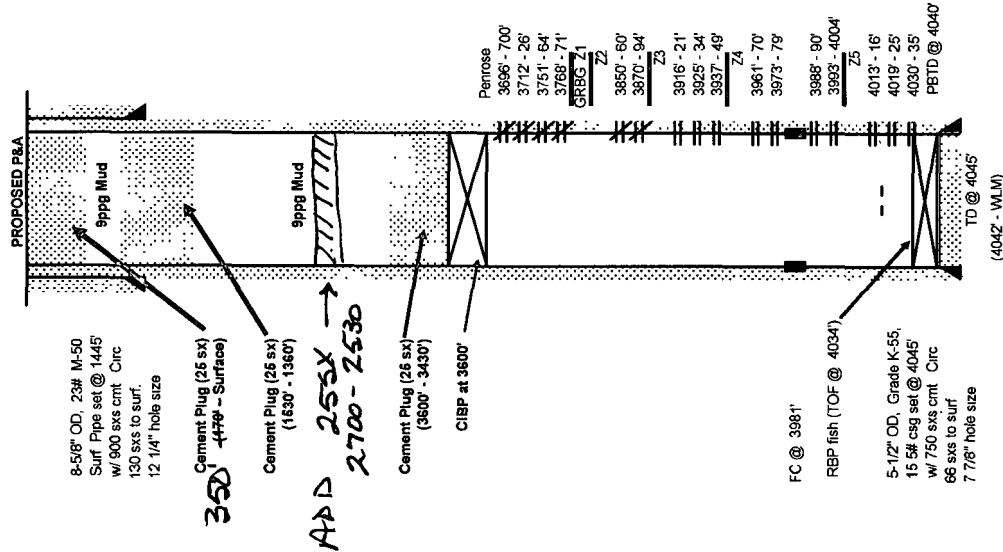
For State Use Only
APPROVED BY Mary Brown TITLE Compliance Officer DATE 12/23/2011
Conditions of Approval (if any):

AGU #190

WELLBORE DIAGRAM

CURRENT WELL DATA SHEET

FIELD, Arrowhead	WELL NAME, AGU No. 190	FORMATION, Grayburg
LOC: 760 FNL & 1890 FEL	SEC 11	CURRENT STATUS, SI Producer
TOWNSHIP 22-S	COUNTY, Lea	API NO. 30-025-31724
RANGE 36-E	STATE, NM	CHEVNO. K03278



MRV 12/24/97

HISTORY

Date Completed: 12/12/92

Initial Production: 38 BOPD / 384 BWPD / 91 MCFGPD

Initial Formation: Penrose/Grayburg From: 3696' To: 4035'

Completion Data: Drill out to PBTD @ 4040'. Run CBL/CET log. Selectively perf intervals between 3988' and 4035'. Break down perfs w/ acid using 420 gal. 15% NEFE HCl. Swab test. Selectively perf intervals between 3916' and 3979'. Break down perfs w/ acid using 462 gal. 15% NEFE HCl. Swab test. Selectively perf intervals between 3850' and 3894'. Break down perfs w/ acid using 420 gal. 15% NEFE HCl. Swab test. Selectively perf intervals between 3696' and 3771'. Break down perfs w/ acid using 500 gal. 15% NEFE HCl. Swab test. RBP would not come free. Attempt to fish w/o success. Left RBP on bottom. TOF @ 4034'. Run 2-7/8" prod. tbg., pump, and rods. RD MOL.

Workover History:

01-12-96 MIRU. POOH w/ prod. equipment. RIH w/ bit to TD at 4034'. POOH w/ bit. RIH w/ pkr & RBP. Conduct swab test by zone(s). Cmt sqz perfs 3696' to 3894' using 350 sxs Nitrified Class "C" cmt. Drill out and swab test sqz'd perfs. No Fluid Entry. Drill out to TD. Run prod. equipment. Place well on production. (ref Sundry notice-actual w/o report not in file.)

Additional Data:

T/Penrose @ 3607'

T/AGU @ 3693'

T/Grayburg Zone 1 @ 3781'

T/Grayburg Zone 2 @ 3828'

T/Grayburg Zone 3 @ 3916'

T/Grayburg Zone 4 @ 3956'

T/Grayburg Zone 5 @ 4007'

T/San Andres @ 4043'

AGU #190
WELLBORE DIAGRAM

CURRENT WELL DATA SHEET

FIELD: Arrowhead

LOC: 760 FNL & 1890 FEL

TOWNSHIP: 22-S

RANGE: 36-E

SEC: 11

COUNTY: Lea

STATE: NM

WELL NAME: AGU No. 190

FORMATION: Grayburg

DATE COMPLETED: 12/12/92

INITIAL PRODUCTION: 38 BOPD / 384 BWPD / 91 MCFGPD

INITIAL FORMATION: Penrose/Grayburg From: 3696' To: 4035'

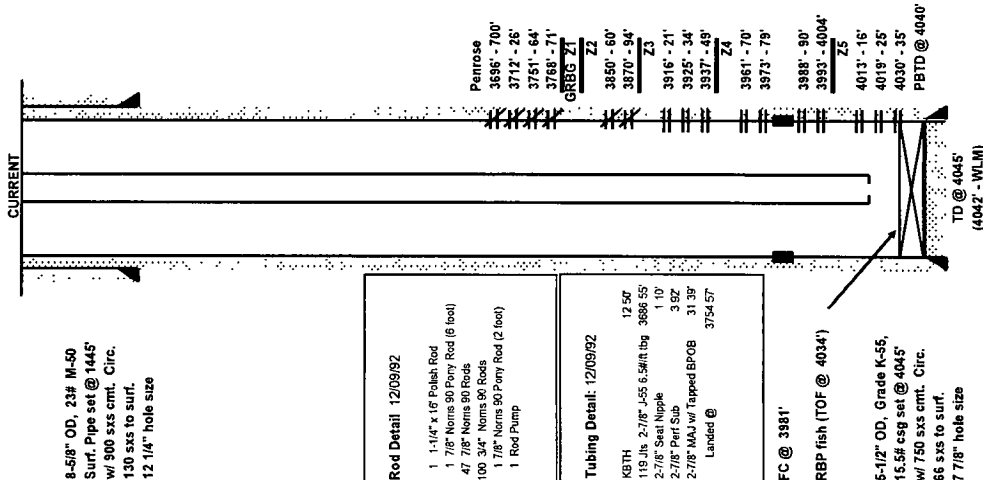
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MRV- 12/24/97