

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 22 2011

WELL API NO. 30-025-29822
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 435
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter C ; 660' feet from the North line and 2130' feet from the West line Section 22 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, RIH w/2 3/8" notched collar on WS to cmt plug @ 3767', circ w/9 ppg mud (min 90 bbls).
2. Spot balanced cmt plug (25 sx) from 3767-3600' WOC 4 hrs, tag TOC @ 3600'.
3. Spot balanced cmt plug (25 sx) from 2660-2490' WOC 4 hrs, tag TOC @ 2490'.
4. Spot balanced cmt plug (25 sx) from 1550-1380' WOC 4 hrs, tag TOC @ 1380'.
5. Spot balanced cmt plug (25 sx) from 148' to surf, WOC 4 hrs, POOH LD notched collar & WS.
6. RDMO PU, cut off WH & anchors, install dry hole marker, re-seed and reclaim location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Rel

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 12/20/2011

Type or print name Sharon Hindman E-mail address: sharon.hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only
APPROVED BY Mary Brown TITLE Compliance Officer DATE 12/23/2011
Conditions of Approval (if any):

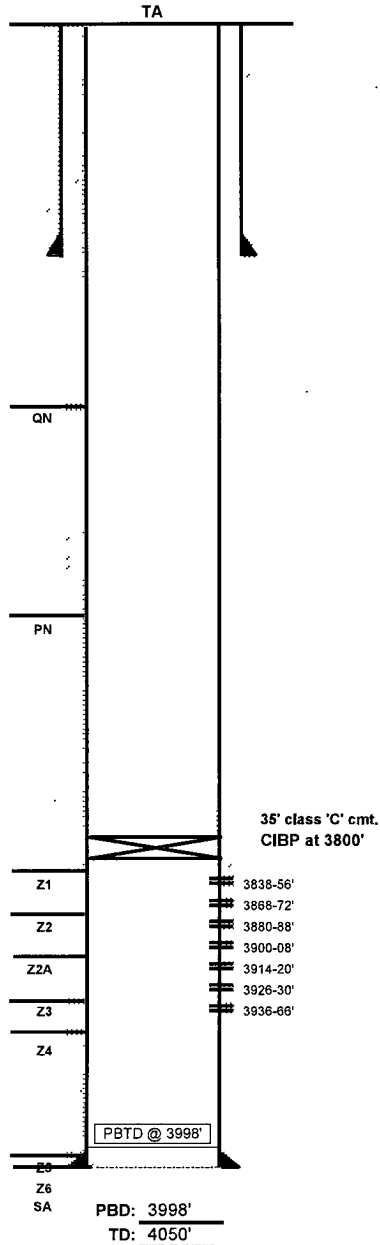
WELL DATA SHEET

LEASE: EMSU WELL: 435
 LOC 660' F N L & 2130' F W L SEC: 22
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT C ST: N.M.

FORM: Grayburg / San Andres DATE:
 GL: 3602.8' STATUS: Producer
 KB: 3620' API NO: 30-025-29822
 DF: CHEVNO IH 4139 01

Date Completed: 6/8/1987
 Initial Production: 14 BOPD 135 BWPD GOR 4714
 Initial Formation: Grayburg
 FROM: 3838' to 3966'

8-5/8" OD
 24 # CSG
 Set @ 1460' W/ 900 SX
 Cmt circ.? yes
 TOC @ surf by calc



5-1/2" OD
 15.5# CSG
 Set @ 4059' W/ 610 SX
 Cmt circ.? yes
 TOC @ surf by calc.

FILE EMSU435WB.XLS

Completion Data

Tag @ 3998'. Perf 3936-66, 3926-30, 3914-20, 3900-08, 3880-88, 3868-72 & 3838-56' (1 JHPF). ACDZ perms w/ 5800 gal 15% NeFeA & 100 RCNBs (balled out). Swb 2 BO / 46 BW Swb 7 BW & good Tr oil PWOP Tst 14 BO / 135 BW/ 66 MCFG

Subsequent Workover or Reconditioning:

1/90 Scale squeezed.
 12/90 Scale squeezed
 10/91 Upsize ppg unit to 456. Tst 17 BO/ 398 BW/ 38 MCF. B/4 - TST 17 BO/ 328 BW/ 39 MCF FL @ 1412' ASN.
 11/95 Set RBP @ 3970' - pkr @ 3876'. Swb 21 BW - IFL @ 2200' FFL = 3000'. Comm. w/ Up. perms. POH w/ RBP & pkr. Set pkr @ 3786' Poly trt 3838-3966' w/ 1000 bbls 5000 ppm MARCIT poly. Put well on prod Tst 4 BO/ 163 BW/ 3 MCFG. B/4 - 8 BO/ 560 BW/ 30 MCFG. FL = 219' ASN.
 7/96 Tag @ 3974'. Pickle tbg w/ 300 gals 15% NeA. Wash perms fr 3838-3966' w/ PerfClean tool using 4480 gals HCl. RIH w/ PE RTP.
 4/02 Set CIBP at 3802' Ran MIT. Well TA'd.
 7/07 Ran MIT to extend TA status

Additional Data:

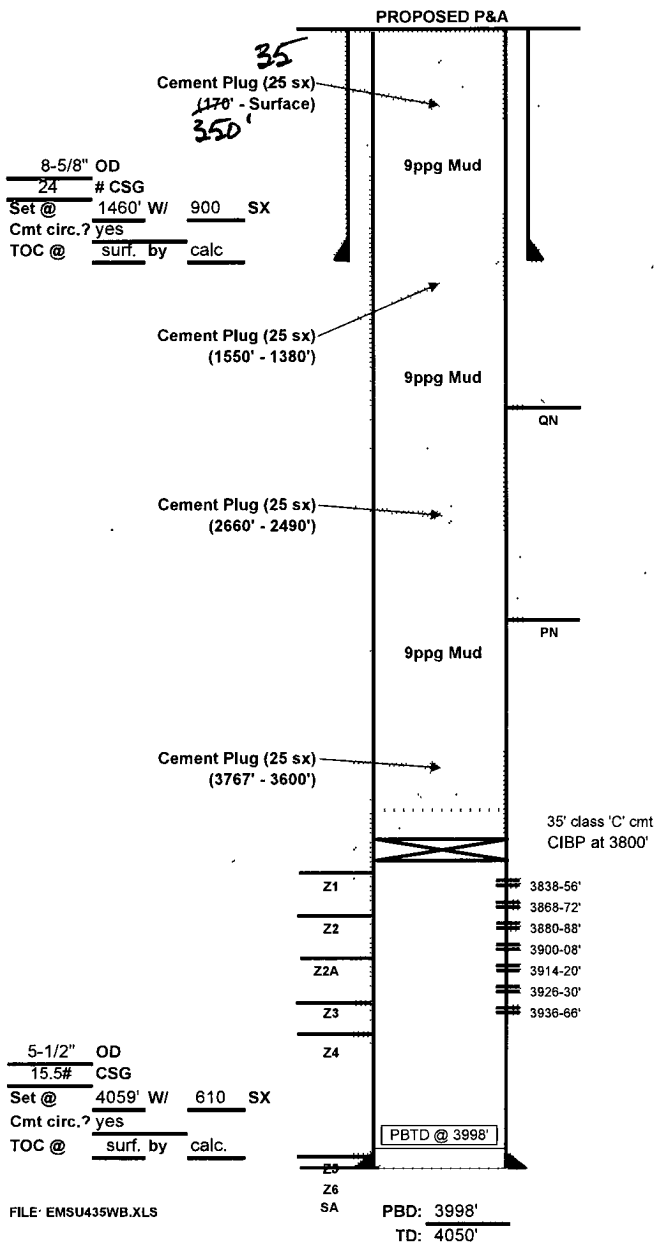
T/Queen Formation @ 3520'
 T/Penrose Formation @ 3649'
 T/Grayburg Zone 1 @ 3837'
 T/Grayburg Zone 2 @ 3875'
 T/Grayburg Zone 2A @ 3904'
 T/Grayburg Zone 3 @ 3935'
 T/Grayburg Zone 4 @ 3967'
 T/Grayburg Zone 5 @ 4023'
 T/Grayburg Zone 6 @ 4054'
 T/San Andres Formation @ 4059'
 KB @ 3620'

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