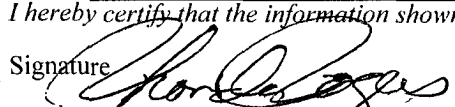


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
DEC 19 2011 RECEIVED						1. WELL API NO. 30-025-40139				
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Tourmaline State				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 3				
8. Name of Operator ConocoPhillips Company						9. OGRID 217817				
10. Address of Operator 3300 N "A" St Midland, TX 79705						11. Pool name or Wildcat Maljamar, Yeso-West				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	17S	32E		330'	South	2310'	East	LEA
BH:	O									
13. Date Spudded 08/29/2011	14. Date T.D. Reached 09/08/2011	15. Date Rig Released 09/10/2011		16. Date Completed (Ready to Produce) 11/8/2011		17. Elevations (DF and RKB, RT, GR, etc.) 4037 GLKB				
18. Total Measured Depth of Well 6927'		19. Plug Back Measured Depth 6871'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/Borehole Volume Plot/Bore				
22. Producing Interval(s), of this completion - Top, Bottom, Name Maljamar, Yeso-West 5440'-6619'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		863'		12 1/4"		550 sx		surf
5 1/2"		17#		6916'		7 7/8"		2320 sx		surf
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8"	6711'			
26. Perforation record (interval, size, and number) Perf @ 4spf @ 6599'-6619', 6397'-6417', 6360'-6380', 6180'-6200', 6005'-6025', 5440'-5450'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5440'-6619' 8000 gals 15% HCl acid 699,116# proppant				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
Date of Test 11/11/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 186	Gas - MCF 175	Water - Bbl. 384	Gas - Oil Ratio			
Flow Tubing Press. 150#	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 38.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 12/13/2011	
E-mail Address rogerr@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2135'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2490'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3096'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3477'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3858'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5358'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5429'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5761'	T. Gr. Wash	T. Dakota	
T.Tubb 6827'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



NORTHERLY VIEW TO LOCATION STAKE



WESTERLY VIEW TO LOCATION STAKE

ConocoPhillips

TOURMALINE STATE #3

Located 608' FSL & 2304' FEL, Section 16
Township 17 South, Range 32 East, N.M.P.M.
Lea County, New Mexico



110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX

Drawn By: KHY

Date: May 3, 2011