

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO: 30-025-40149
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Aquamarine State
8. Well Number 3
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar; Yeso West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4016' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
3300 N "A" St
Midland, TX 79705

4. Well Location

Unit Letter P : 330' feet from the South line and 820' feet from the East line
Section 16 Township 17S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4016' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Spud & casing report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

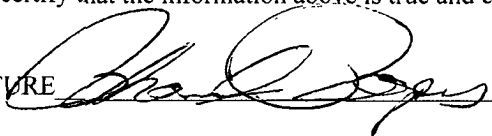
8/17/11 MIRU, Nitified NMCOD of intent to spud, spud well & drill to 880' spud TD 8/18/11.
8/18/11 RIH w/20 jts, 8 5/8", 24#, J-55 ST&C csg & set @ 866' w/8 cents. Pump 350 sx class C lead cmt & 200 sx class C tail cmt.
WOC Circ to surf. NUBOP
8/19/11 TIH & tag on cmt @ 820', PT surf csg to 1000#/30 mins - good. DO cmt & drill ahead to 7030' TD (8/26/11).
8/27/11 RU WL & RIH w/triple combo to 7016'.
8/28/11 RIH w/ 164 jts, 5 1/2", 17#, L-80 LT&C csg & set @ 7006'. Circ clean. Pre-flush w/20 bbls FW. Pump 1250 sx class C lead cmt & 500 sx class H tail cmt.
Disp w/161 bbls FW w/K-31biocide. Bump plug to 2250#. Circ 55 bbls to surf. NDBOP & NUWH. RDRR.

Spud Date: 08/17/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Staff Regulatory Technician

DATE 12/14/2011

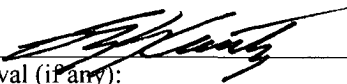
Type or print name Rhonda Rogers

E-mail address: rogerrs@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:



TITLE

REGULATORY ENGINEER

DATE

DEC 28 2011

Conditions of Approval (if any):