Submit 3 Copie	s To Appropriate District		ate of New M		Form C-1	
Office HOBBS OCD State of New Mexico Office HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240					S June 19, 20 WELL API NO.	308
District II 1301 W Grand Ave., Artesia, NOTEC 01 3 20 HIL CONSERVATION DIVISION					30-025-40217	
District III 1220 South St. Francis Dr.					5. Indicate Type of Lease STATE ☑ FEE □	
1 000 Rio Brazos Rd., Aztec, NM 8741 0 District IV Santa Fe, NM 87505					6. State Oil & Gas Lease No.	\neg
District IV 1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505					VB-1049	
(DO NOT USE		ICES AND REPOR			7. Lease Name or Unit Agreement Nam	e
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Condor State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 2	
2. Name of Operator Mack Energy Corporation					9. OGRID Number 013837	
3. Address of Operator					10. Pool Name or Wildcat	-
P.O. Box 960 Artesia, NM 88210					Airstrip; Bone Spring	
4. Well Loca	_	2205	. N-		220	
1	t Letter E	2285 feet fro	100	245		ne
Section 25 Township 18S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR etc.)						
3984' GR						
12 Clark Annual Land Device Device Provides Device						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIALWOF TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR					NORK ☐ ALTERING CASING EDRILLING OPNS.☐ P AND A [╗
	TER CASING	MULTIPLE COM	_	CASING/CEI	<u> </u>	_
DOWNHOLE	COMMINGLE					
OTHER:				OTHER:		<u>X</u> _
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
11/15/2011 Frac Strata Ports 9,831-12,584' w/ 1,075 bbls 10% acid, 1,511 bbls Slickwater, 27,150 bbls X-Link, 1,277,542#						
WhiteSand 20/40, 478,464# RC 20/40, 120 bbls 15% acid. 12/2/2011 RIH w/ 247 jts 2 7/8", J-55, 6.5# tubing @ 8189', sub pump.						
12/2/2011 KIH W/ 247 Jts 2 7/8 , 3-55, 6.5# tuoing @ 8189 , sub pump.						
Spud Date:						
Spud Date.			Dia Dalassa T	Onto:		
ı	8/19/201	1	Rig Release I	Date:	10/28/2011	
· · · · · · · · · · · · · · · · · · ·						
I hereby certif	8/19/201 by that the information					
	y that the information		complete to the	best of my know	vledge and belief.	
I hereby certif	y that the information			best of my know		
SIGNATURE Type or print	y that the information	above is true slid c	complete to the	best of my know	vledge and belief.	
SIGNATURE	y that the information	above is true slid c	complete to the TITLE_Produ E-mail addre	best of my know action Clerk ass: jerrys@mad	DATE 12/12/2011 ckenergycorp.com PHONE: (575)748-1288	
SIGNATURE Type or print For State Use APPROVED I	y that the information yeure W. Sherre	above is true slid c	complete to the TITLE_Produ E-mail addre	best of my know	DATE 12/12/2011 ckenergycorp.com PHONE: (575)748-1288	<u> </u>