

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008	
		1 WELL API NO. <b>30-025-40217</b>		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3 State Oil & Gas Lease No <b>VB-1049</b>		5 Lease Name or Unit Agreement Name <b>Condor State</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		6 Well Number  <b>2</b>			
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)					
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8 Name of Operator <b>Mack Energy Corporation</b>				9 OGRID <b>013837</b>	
10 Address of Operator <b>P.O. Box 960 Artesia, NM 88210</b>				11 Pool name or Wildcat <b>Airstrip; Bone Spring</b>	
12 Location	Unit Ltr	Section	Township	Range	Lot
Surface:	E	25	18S	34E	
BH:	H	25	18S	34E	
13 Date Spudded	14 Date T D Reached	15 Date Rig Released	16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc )
8/19/2011	10/24/2011	10/28/2011			3984' GR
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made?	
12,782'		12,759'		Yes	
21 Gamma Ray, Neutron, Density, Run Lateralog, Spectral Gamma Ray					
22 Producing Interval(s), of this completion - Top, Bottom, Name <b>9831-12,584' Airstrip; Bone Spring</b>					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", J-55	36#	1817'	14 3/4"	1490sx	None
7", P-110	26#	9126'	8 3/4"	2931sx	None
4 1/2", P-110	11.60#	12759'	6 1/8"		
<b>24 LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25 TUBING RECORD</b>					
SIZE	DEPTH SET		PACKER SET		
2 7/8 "	8189'				
26 Perforation record (interval, size, and number) <b>9831-12,584' Strata Ports</b>					
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9,831-12,584' Strata Ports      See C-103 for details					
<b>PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
11/24/2011		Pumping - Reda Pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
12/1/2011	24 hours			107	Waiting on Pipeline
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
			107	Waiting on Pipeline	700sx
				Oil Gravity - API - (Corr.)	
				43.600	
29. Disposition of Gas (Sold, used for fuel, vented, etc) <b>Sold</b>					30. Test Witnessed By <b>Robert C. Chase</b>
31 List Attachments <b>Deviation Survey, Logs, Directional Survey</b>					
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Jerry W. Sherrell</u>		Printed Name <u>Jerry W. Sherrell</u>		Title <u>Production Clerk</u>	
E-mail Address <u>jerrys@mec.com</u>				Date <u>12/12/2011</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1990	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3360	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 3396	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3889	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4650	T. Silurian	T. Menefee	T. Madison
T. Grayburg 5307	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5682	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 6036	T. Morrison	
T. Drinkard	T. Bone Springs 7732	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10548	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology