Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District $1 - (575)$ 393-6161 Energ	y, Minerals and Natural Resources	Revised August 1, 2011
District I = (3/3) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> = (575) 748-1283 RUIS Eirst St. Artesia NM 88210 OIL		WELL API NO
	CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8740	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV - (505) 476-3460	Santa 1 0, 1414 07505	6. State Off & Gas Lease No. B-1536
87505 SUNDRY NO RES AND H	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRII DIFFERENT RESERVOIR. USE "APPLICATION FOR D	LL OR TO DEEPEN OR PLUG BACK TO A	State E
PROPOSALS.) 1. Type of Well: Oil Well I Gas Well	Other	8. Well Number 9.
2. Name of Operator ConocoPhillips Company	/	9. OGRID Number 217817
3. Address of Operator 3300 N "A" St		10. Pool name or Wildcat
Midland, TX 79705		Eunice 7 Rivers Queen So.
4. Well Location Unit Letter E : 1980' 1	feet from the North line and 660)' feet from the West line
	Township 22S Range 36E'	NMPM County LEA
11. Elevat	ion (Show whether DR, RKB, RT, GR, etc	5
3568' C	iR	
12. Check Appropriat	e Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION		SEQUENT REPORT OF:
	D ABANDON 🖾 🛛 REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE		
PULL OR ALTER CASING MULTIPLE		IT JOB
		<i>,</i>
OTHER:	OTHER:	d give pertinent dates including estimated date
13. Describe proposed or completed operation of starting any proposed work). SEE R		nd give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
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PROCEDURE

1. MI & RU well service unit. ND well. NU BOP w/ hydril (last well service 11.2011).

The following is a summary of current well configuration:

	State E-9 (API: 30-025-08920)			
	1980 FSL & 660 FWL, 16L-22S-36E			
	Elev. 3578 KB, 3568 GL (KB - GL: 10 ft.)		Depth RKB	
		top	btm	
06.30.37	10-3/4", 40.5# @ 240 in 13-3/4" hole Cmt w/ 225 sx	surface	240	
07 07 37	7-5/8", 26.4# @ 1531 in 9-7/8" hole. Cmt w/ 425 sx	surface	1531	
07 21 37	5-1/2", 17# @ 3663 in 6-3/4" hole. Cmt w/ 425 sx.	surface	3663	
	11.09 11: CBL-indicated TOC behind 5-1/2" csg @ 2134			
	11.11.11: Perforate 5-1/2" @ 1550. Cmt 5-1/2" x 7-5/8" to surface.			
	Approximate Salt Interval	1490	2990	
11.10.11	Cement Retainer	1400	1403	
11.10.11	Cement Column (5-1/2" csg)	1403	1551	
11.10.11	Perforate 5-1/2" csg	1550	1550	
11.09.11	CiBP (5-1/2", 17#)	3650	3653	
	Completion Interval:			
	4-3/4" OH	3663	3848	
	PBD	3848		
07 28.37	TD		3868	

- 2. RU reverse unit. PU & RIH w/ 4-3/4" bit (5-1/2", 17#), 6: 3-1/2" DC on 2-7/8", 6.5#, J-55 work string to cement retainer @ 1400 (well is loaded w/ 12 ppg mud).
- 3. Drill-out retainer @ 1400 & cement column: 1403-1551.RIH to CIBP @ 3650. Circ & conditioned mud. Test csg @ 500#. POOH. LD DC & bit.
- 4. Spot following cement plugs:

Plug-1: 25 sx

- a. RIH w/ tbg OE to CIBP @ 3650
- b. Mix & pump 25 sx (5.9 bbl) Class C cement
- c. Displace cmt w/ 19.5 bbl mud (cmt column: 3370-3650)
- d. Pull EOT to 2500 (cmt column: 3397-3650). SD 4 hrs.
- e. RIH & tag cmt.

Plug-2: Base of Salt (25sx)

- a. Pull EOT to 3050 (estimated base of salt: 2990)
- b. Mix & pump 25 sx (5.9 bbl) Class C cement
- c. Displace cmt w/ 16.0 bbl mud (cmt column: 2770-3050)
- d. Pull EOT to 1900 (cmt column: 2797-3050). SD 4 hrs.
- e. RIH & tag cmt.

Plug-3: Top of Salt (25sx)

- a. Pull EOT to 1550 (estimated top of salt: 1490)
- b. Mix & pump 25 sx (5.9 bbl) Class C cement
- c. Displace cmt w/7.4 bbl mud (cmt column: 1270-1550)
- d. Pull EOT to 1900 (cmt column. 1297-3050). SD 4 hrs. e. RIH & tag cmt.
- POOH. ND BOP. f.

Plug-4: Surface Plug (25sx)

- a. RIH w/ tbg OE to 280 (8-5/8" csg shoe depth: 240)
- b. Mix & pump 25 sx (5.9 bbl) Class C cement
- c. Displace cmt (surface lines) to well w/ fresh water (cmt column: surface-280)
- c. POOH & LD tbg (cmt column 27-280 RKB; TOC: 17 RGL).
- 5. RD well service unit.

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6. All casing to be cut-off at deeper of base of cellar or 3 ft. below final restored ground level. Top-off w/ cmt to surface (5-1/2", 17# capacity to 17 RGL: 0.4 bbl...1.7 sx).

Well to be capped w/ 4" OD x 10 ft pipe, 4 ft. above ground & embedded in cmt w/ following inscribed on marker

Operator:	ConocoPhillips
Well (name & number):	State E-9
API Number:	30-025-08920
Location:	1980 FSL & 660 FWL, 16L-20S-36E

The following is a summary of recent well work:

11 09 11	RIH & set CIBP @ 3650 Circ well w/ 10# brine Test @ 300# Test OK.
	Run CBL & csg inspection log from 3650 to surface
	CBL-indicated TOC behind 5-1/2" csg @ 2134
11.10.11	RIH w/ tbg. Circ well w/ 12# mud
11 11 11	Perforate 5-1/2" csg @ 1550
	RIH w/ tbg & cmt retainer. Set retainer @ 1400
	Circ 5-1/2" x 7-5/8" annulus w/ 12# mud
	Open 7-5/8" x 10-3/4" annulus. Close 5-1/2" x 7-5/8" annulus
•	Circ 7-5/8" x 10-3/4" annulus w/ 12# mud
	Open 5-1/2" x 7-5/8" annulus. Close 7-5/8" x 10-3/4" annulus
	Cmt 5-1/2" x 7-5/8" annulus 1550 to surface
	Open 7-5/8" x 10-3/4" annulus. Close 5-1/2" x 7-5/8" annulus
	Cmt 7-5/8" x 10-3/4" annulus to surface
	Displace to retainer w/ 12# mud.
	Close 7-5/8" x 10-3/4" annulus. POOH w/ tbg