

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
HOBBS OGD

OH CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 28 2011

WELL API NO. 30-025-01526
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 309534
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 093
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION ☒

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
Unit Letter L; 1980 feet from the S line and 660 feet from the W line
Section 28 Township 17S Range 33E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Subsequent Report for Liner Installation:

SEE ATTACHED PAGE 2 FOR DETAILS OF LINER INSTALLATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nancy Fitzwater

TITLE: REGULATORY SUPERVISOR DATE December 27, 2011

Type or print name NANCY FITZWATER E-mail address: nfitzwater@linnenergy.com PHONE: 281-840-4266

For State Use Only

APPROVED BY:

Malay Brown

TITLE

Compliance Officer

DATE

12/28/2011

Conditions of Approval (if any):

CAPROCK MALJAMAR UNIT #093
API #30-025-01526
DETAILED SUMMARY OF LINER INSTALLATION

11/21/11 - RUWSU, NDWH, NUBOP RU FLOOR & TONGS. PU 4-3/4" BIT SCRAPER PU 124 JTS TBG, TAG @ 4066', NEED TO BE AT 4134' TO SET COMPOSITE PLUG. TOO H W/124 JTS LD SCRAPER. RU WL PU 4.50 GAUGE RING, RIH TAG @ 4055', POOH RD WL & RELEASE, SWI.

11/22/11 - RU 4-3/4" BIT PU 6 3-1/2" DC TIH W/118 JTS, TAG @ 4066'. PU SWIVEL START DRILLING. DRILLED TO 4103' & CIBP. DRILLED OUT PLUG AND IT FELL TO 4265'. LD SWIVEL TOO H W/EQUIP. RU WL RIH W/4.50 GAUGE RING, POOH. PU COMPOSITE PLUG, RIH CORRELATE & SET @ 4139', POOH. MIX CEMENT RIH W/DUMP BAILER, DUMP 10' CMT ON TOP, POOH. RD WL. RU CASING CREW PU 4" CASING SHOE, 4" FLOAT COLLAR PU 93 JTS 4" FLUSH JT LINER EOT @ 4134'.

11/23/11 - NDBOP, 5-1/2" CSG HEAD, NUBOP, RU FLOOR & TONGS. RU CEMENTERS, HELD SAFETY MTG. LOAD 4" W/FW, PUMP 10 BBLS START CEMENT, PUMP 92 BBLS CLASS C, 14.8 SLURRY W/1.32 YIELD. 10 BBLS CMT BACK TO PIT, SHUT DOWN DRIP WIPER PLUG, DISPLACE W/35.5 BBLS FW, PRESSURE HIT 4000 PSI, HAD TO STOP SHORT BEFORE WIPER PLUG HIT BTM. PLUG IS AT @2891'. 43.5 BBLS CMT BACK TO PIT. RD BASIC CEMENTERS. RD FLOOR & TONGS, NDBOP, LAND LINER. CUT OFF CSG, NU NEW WH.

11/29/11 - DRILL CEMENT

11/30/11 - DRILL CMT TO 3547', CIRC HOLE CLEAN. SWI

12/1/11 - DRILL CMT TO 3811', CIRC HOLE CLEAN. SWI

12/2/11 - EQUIP FROZE UP, CONTINUE DRILLING CMT. CIRC WELL CLEAN. SWI

12/5/11 - SHUT DOWN DUE TO ICY ROADS.

12/6/11 - RIH W/WL LOG UP. LOG LOOKS GOOD. PU 3-3/8" CON-CAVED MILL, 6 2-7/8" DC, TIH W/116 JTS INSTALL DRILLING HEAD. SWI

12/7/11 - PU 2 JTS AND SWIVEL TAG @ 4054' KB. EQUIP. FROZE & PIT FROZEN. BREAK CIRCULATION START DRILLING, GOT DOWN TO 4080'. PULL UP CIRCULATE CLEAN, DRAIN PUMP AND LINES. SWI

12/8/11 - DRILLED OUT FLOAT COLLAR, CASING SHOE, COMPOSITE PLUG. TIH & TAG @ 4274', CONT DRILLING TO 4275'. CIRC HOLE CLEAN. SWI DRAIN PUMP & LINES

12/9/11 - DRILLED OUT CIBP, DRILLED TO 4440'. PBTD 4455' WE HAVE 65' OF RATE HOLE, CIRC HOLE CLEAN. LD SWIVEL TOO H LD 130 JTS WS, 6 2-7/8" DRILL COLLARS, SWI.

12/12/11 - MI PRODUCTION TBG. PU 1 JT 2-3/8" IPC TAILPIPE, 2-3/8" X 4" ARROW SET 1X PKR W/1.50 PROFILE NIPPLE & T2 ON/OFF TOOL. RU TBG TESTERS, PU 132 JTS 2-3/8" IPC TBG TESTING TO 5000 PSI, GOOD. RD TBG TESTERS, RD FLOOR & TONGS, NDBOP, CIRC 50 BBLS PKR FLUID, SET PKR @ 4114' KB, LAND TBG. NUWH. PERFORM MOCK MIT 520 PSI FOR 30 MIN, GAINED 40 PSI. GOOD TEST, INSTALL WH VALVE RDWSU MO.

12/16/11 - PERFORMED WITNESSED MIT TO 550 PSI. BLM PAUL SWARTZ WITNESSED MIT.

