Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
DEC 29 2011
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-36231

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: SHELLEY 35 STATE

1. Type of Well: Oil Well [ ] Gas Well [ ] Other DRY

8. Well Number 006

2. Name of Operator CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS

9. OGRID Number 162683

3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

10. Pool name or Wildcat SKAGGS; GLORIETA, NW

4. Well Location

Unit Letter I : 1980 feet from the SOUTH line and 800 feet from the EAST line

Section 35 Township 19S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,588' - GR

Pit or Below-grade Tank Application [ ] or Closure [x]

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well * Distance from nearest surface water *

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material * NONE WITHIN 1,000'.

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [x]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPLETION [ ]	CASING TEST AND CEMENT JOB	
OTHER: [ ]		OTHER: [ ]	

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PROCEDURE FOR PLUG AND ABANDONMENT:

1) SET 5-1/2" CIBP @ 5,400'; PUMP A 25 SX. CMT. PLUG @ 5,400'-5,200'(T/GLOR.); CIRC. WELL W/ PXA MUD.
2) PUMP A 50 SX. CMT. PLUG @ 4,210'-3,810'(T/SA X DV TOOL); PUMP A 25 SX.CMT. PLUG @ 3,117'-2,917'(T/7R).
3) PUMP A 25 SX. CMT. PLUG @ 2,810-2,610'(T/YATES X T/SALT); WOC X TAG TOP OF CMT. PLUG.
4) PERF. X ATTEMPT TO SQZ. A 50 SX. CMT. PLUG @ 1,510'-1,380'(8-5/8"CSG.SHOE X T/ANHY.); WOC X TAG PLUG.
5) PERF. X ATTEMPT TO CIRC. TO SURF. A 35 SX. CMT. PLUG @ 100'-3'.
6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [x], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]

SIGNATURE _____ TITLE AGENT DATE 12/26/11

E-mail address: deyler@milagro-res.com

Type or print name DAVID A. EYLER Telephone No. (432) 687-3033

For State Use Only

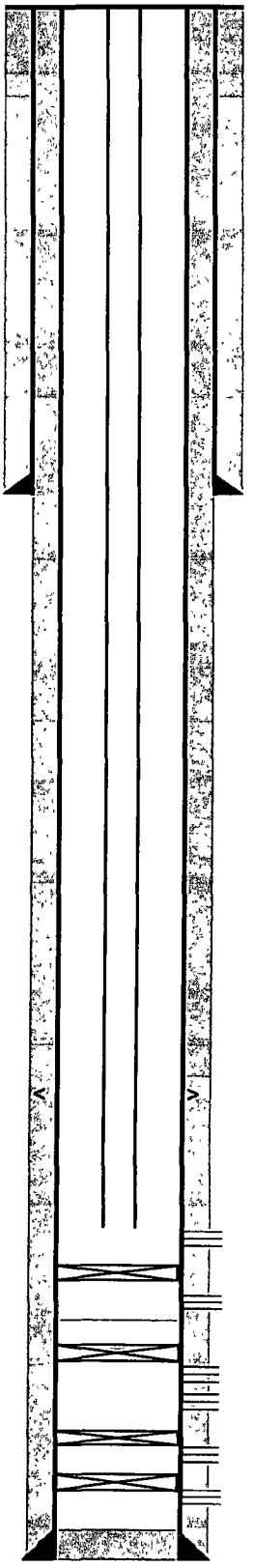
APPROVED BY _____ TITLE Compliance Officer DATE 12/30/2011

Conditions of Approval, if any:

CIMAREX

Cimarex Energy Co. of Colorado
Shelly "35" State #6
API 30-025-36231
1980 FSL x 800 FEL Unit I, Sec 35, T19S, R37E
Lea County, NM
GL:3588' KB: 17.5' AGL

CURRENT STATUS: Shut in 7/9/2003



8-5/8" 24# csg @ 1455'
Cmt w/620 sx, circ to surface

168 Jts 2-38" tbg
Well circulated with packer fluid 7/9/2003

DV Tool @ 3860' (3870 tbg depth)

CIBP @ 5455'
GLORIETTA PERFS: 5375' - 5432'
CIBP @ 5455'
PADDOCK PERFS: 5453' - 5470'
CIBP @ 6658' w/35' cement
Reperf: 6748 - 6816', 6840 - 6857'
DRINKARD PERFS: 6698 - 6830', squeezed
CIBP @ 6886'
TUBB PERFS: 6902 - 6910'
CIBP @ 6930'
TUBB PERFS 6938 - 7032'

5-1/2" 17# N-80 @ 7200'
1st Stage = 850 sx Super "H" Circ 140 sx
2nd Stage = 675 sx Interfill "C" tailed w/
100 sx "C" Neat (DV @ 3860') Circ trace
cement to surface

PBTD: 7156'
TD: 7200'

J Piwetz 12/6/2011

Printed 12/8/2011