

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico HOBBS OCD Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 DEC 29 2011 RECEIVED				Form C-105 Revised August 1, 2011				
1. WELL API NO. 30-025-26491								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No. SWD Easement								5. Lease Name or Unit Agreement Name Penroc State E Tr 27		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								6. Well Number 2		
4. Reason for filing <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RECOMPLET TO SAN ANDRES SWD		
8. Name of Operator Piper Energy, LLC						9. OGRID		11. Pool name or Wildcat San Andres SWD (96121)		
10. Address of Operator 103 E Zia, HOBBS NM 88240										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	18	21S	37E	4	330	S	880	W	LEA
BH:	Same									
13. Date Spudded Nov 15 2011	14. Date T D Reached Dec 15, 2011	15. Date Rig Released Dec 15 2011		16. Date Completed (Ready to Produce) Dec 15 2011 (SWD Service)		17. Elevations (DF and RKB, RT, GR, etc) 3550'				
18. Total Measured Depth of Well 6900'		19. Plug Back Measured Depth 5000'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/N				
22. Producing Interval(s), of this completion - Top, Bottom, Name No producing intervals open. Active interval is San Andres SWD 4100'-4635'.								Converted well from Grayburg producer to San Andres SWD per OCD SWD permit		
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8		36		1300'		12 1/4		CIRC		
7		23/26		6900'		8 3/4		CIRC		
24 LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 4100' - 4635' FOR SAN ANDRES SWD SERVICE					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED ACIDIZED W/ 8K GALLONS					
28 PRODUCTION										
Date First Production SWD		Production Method (Flowing gas lift, pumping - Size and type pump) SWD Injection					Well Status (Prod or Shut-in) Active Disposal			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) NA							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit None										
33. If an on-site burial was used at the well report the exact location of the on-site burial <div style="display: flex; justify-content: space-between;"> None Latitude Longitude NAID 1927 </div>										

MW/OLD 12/29/2011

NON-Well POD #
2837014
JAN 03 2012

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marvin Burrows Printed Name MARVIN BURROWS Title BUSINESS PARTNER Date 12/29/2011
E-mail Address mburrows@rocketmail.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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