

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No
NMNM861446. If Indian, Allottee or Tribe Name
N/A**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD2. Name of Operator
COG Operating LLC

3a. Address

550 W Texas Ave., Suite 100 Midland, TX 79701

3b. Phone No (include area code)

432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T19S R32E 330FNL1650FEL, Lot B

7. If Unit of CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Pronghorn SWD #19. API Well No
30-025-3273510. Field and Pool or Exploratory Area
SWD; Yates 7 Rivers11. Country or Parish, State
Lea COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/07/11 MIRU. Nipple down valve and wellhead. Nipple up BOP. Unset packer. TOH w/ 101jts 2-7/8 IPC tbg and 10K arrowset packer. Pkr is no good. Start in hole w/ bit and scraper.

11/08/11 Finish TIH w/ bit and scraper to 3260. TOH w/ bit and scraper. TIH w/ RBP to 3233 and set RBP.

11/09/11 TIH w/ packer and set @ 3204. Test csg to 600psi for 30min, ok. Unset packer. TIH and set packer @ 3212. Test csg to 600psi for 30min, ok. Unset packer. TOH with packer and RBP.

11/10/11 Rig up tubing testers. TIH w/ pump out plug, 2.31 R nipple, 6' nickel coated sub, 10K 7" X 2-7/8 arrowset packer, 2.31 F seal nipple, T-2 on off tool, 98jts IPC tbg, 10', 8' 2-7/8 IPC subs, 1jt 2-7/8tbg. Tested tbg in hole at 4000psi above the slips. Found 1 hole in collar, 17 joints from surface and 1 bad pin 12 joints from surface. R/D testers. Nipple down BOP. Set packer. Unlatch on off tool. Circ 130bbbs packer fluid. Latch on off tool. Pull 16 points tension in packer. Nipple up wellhead. Chart well w/ 300psi on casing. Charted good. Pump out plug at 1400 psi.

11/11/11 Finish nipple up wellhead. RDMO.

*Returned 12/19/11**Mr. Ingram**Supr. Petr. Engr.*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kanicia Castillo

Title Lead Regulatory Analyst

Signature

Date 12/09/2011

*See attached***THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

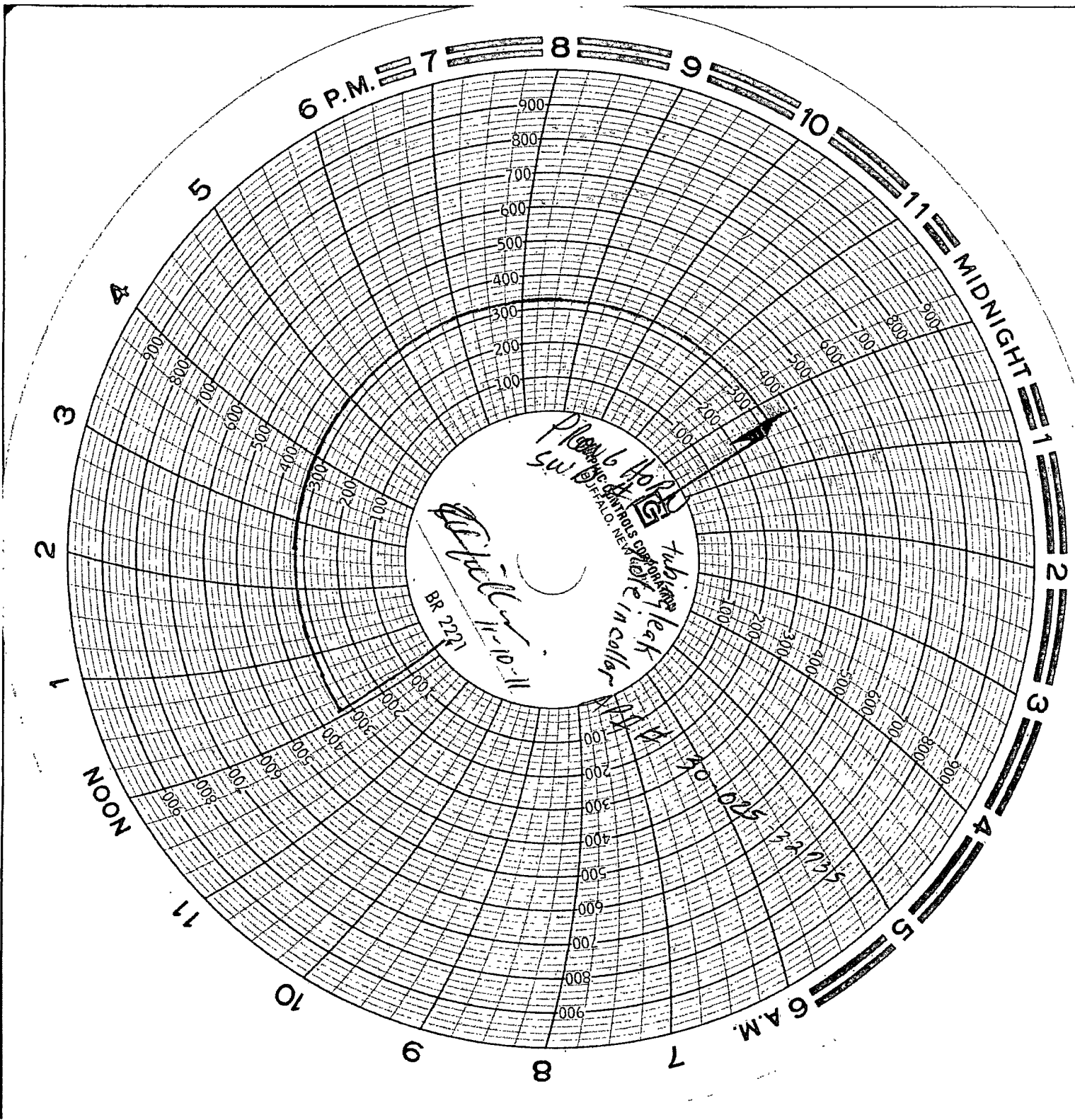
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 03 2012



PRONGHORN SWD SYSTEM

PRONGHORN SWD NO. 1

330' FNL $\frac{1}{2}$ 1650' FEL

SEC. 24. T19S, R32E

LEA COUNTY, NM

ROW # NM-93345

STATE
MAND MARK WHITAKER

**Pronghorn SWD #1
30-025-32735
COG Operating LLC
December 19, 2011
Additional Requirements**

- 1. Operator started the work prior to submitting a sundry for approval. When operator determined that there was not a casing leak, they should have requested that the Notice of Intent sundry be returned as it was no longer required.**
- 2. However, Notice of Intent was submitted November 9, 2011 and approved November 16, 2011. Operator had completed their work on November 11, 2011. As a result, operator did not test the casing to the pressure required by the BLM.**
- 3. The MIT was not performed to the pressure required by the BLM. This test shall be repeated and witnessed by the BLM.**
- 4. Operator stated on Subsequent Report that they found a hole in tubing collar and 1 bad pin. There is no comment that these were replaced. What was the pressure on the annulus while the tubing was being tested to 4000 psi?**
- 5. Operator has not complied with the other Conditions of Approval based on the Subsequent Report.**

WWI 121911