

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr. Hobbs, NM 88240 District II 811 S. First St. Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="font-size: 2em; font-weight: bold; transform: rotate(-5deg); display: inline-block;">* Amended</div> <div style="text-align: right;"> Form C-105 Revised August 1, 2011 </div>														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		1. WELL API NO 30-025-26491														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. B1553														
5. Lease Name or Unit Agreement Name State I: Tract 27		6. Well Number: <div style="text-align: center; font-size: 1.5em;">2</div>														
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recomplete well to San Andres SWD																
8. Name of Operator <div style="text-align: center;">Piper Energy, LLC</div>		9. OGRID														
10. Address of Operator <div style="text-align: center;">613 East Zia</div>		11. Pool name or Wildcat Formerly Grayburg. Recompleted to San Andres SWD														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	18	21 S	37 E	4	330	S	880	W	Lea						
BH:																
13. Date Spudded Oct 10, 1979	14. Date T.D. Reached Nov 5, 1979	15. Date Rig Released Nov 5, 1979		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)									
18. Total Measured Depth of Well 6900'		19. Plug Back Measured Depth 5000'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR / N									
22. Producing Interval(s) of this completion - Top, Bottom, Name Recompletion is from Grayburg (3600') to San Andres SWD (4100' - 4635')																
23 CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB / FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"	32	1230'		12 1/4		Circ.										
7"	23	6900'		8 1/4"		5' from sur.										
24 LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
					2.975	4050	4050									
					Per MB											
26. Perforation record (interval, size, and number) Formerly Grayburg . 3600' - 3802' Grayburg was cement squeezed off, and drilled out. Well was perforated in San Andres 4100' - 4635' for SWD service					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3600' - 3802'</td> <td>Grayburg cement squeezed off</td> </tr> <tr> <td>4100' - 4635'</td> <td>San Andres perforations for SWD Service</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3600' - 3802'	Grayburg cement squeezed off	4100' - 4635'	San Andres perforations for SWD Service
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4100' - 4635'	San Andres perforations for SWD Service															
28 PRODUCTION																
Date First Production NA Well is SWD		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio									
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By									
31. Last Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33. If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude _____ Longitude _____ NAD 1927-1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature Marvin Burrows		Name Marvin Buyrows		Title Piper Energy, LLC Partner		Date 12/21/2011										
E-mail Address burrowsmarvin@rocketmail.com																

ECG 1-3-2012

JAN 03 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubby	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to.....feet.....

No. 2, from to feet.

No. 3, from.....to.....feet.....;

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Mull, Donna, EMNRD

From: mburrows@riceswd.com
Sent: Tuesday, January 03, 2012 9:07 AM
To: Mull, Donna, EMNRD
Subject: Re: C-10520110801

OK. Sorry I omitted that. Tubing size is 2 7/8". Packer is set at 4050'. Top of injection zone per permit is 4100'. Can you write that in for me?
Sent via BlackBerry by AT&T

From: "Mull, Donna, EMNRD" <donna.mull@state.nm.us>
Date: Tue, 3 Jan 2012 15:40:43 +0000
To: Marvin Burrows<mburrows@riceswd.com>
Subject: RE: C-10520110801

Marvin, I left you a voice message also. On the C-105 you do not have your tubing size, depth or packer setting. For a SWD this information is required. To correct this just send this missing information on a C-103 or amend the C-105.

Thanks Donna

From: Marvin Burrows [mailto:mburrows@riceswd.com]
Sent: Thursday, December 29, 2011 11:33 AM
To: Mull, Donna, EMNRD
Subject: C-10520110801

Donna :

This is Marvin with Piper Energy, LLC. Please recall that you requested that I send a completed C-105 to you to go with the C-103 form that I filed (along with other information) on our State E Tract 27 # 2 well (API 30-025-26491). Attached to this email, please find the completed C-105. It has my electronic signature. If you need me to drop by to affix my actual hand signature to it, please let me know. I completed the form and emailed it from the OCD web site per our conversation.

Thank you for working with us in getting all the necessary paperwork filed on this well.

Marvin Burrows
Piper Energy, LLC