	o Amended Form C-103
Submit 1 Copy To Appropriate District Office State of New Mexic	Form C-103
Office District 1 - (575) 393-6161 HOBBE nergy, Minerals and Natural 1625 N French Dr. Hobbs, NM 88240	Resources October 13, 2009 HOBBS OCTOBER API NO.
District II - (575) 748-1283 811 S. First St. Artesia, NM 88210 \ 2012@ONSERVATION DI	VICTON 30-023-39/34
District III - (505) 334-6178 1220 South St. Francis	DEC 2 2 2011 STATE TO FEE
DISTRICT IV - (505) 476-3460 1220 S S Francis Dr. Santa Fe, NM RECEIVED Santa Fe, NM 8750	6. State Oil & Gas Lease No.
87505	RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS ^E . (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG & DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S PROPOSALS.)	BACK TO A South Denton 6 State
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD	8. Well Number 2
2. Name of Operator BC Operating, Inc.	9. OGRID Number 160825
3 Address of Operator	10 Pool name or Wildcat
PO Box 50820, Midland, TX 79710	50 San Andres & Gtorteta (9612)
4 Well Location Unit Letter_D: 330 feet from the N	line and 330 feet from the W line
	Range 38E NMPM Lea County
11. Elevation (Show whether DR, RK 3751' GF	1分子が大型の開発を使用する。 1分子が大型の開発を使用する。 1分子が大型の開発を使用する。 1分子が大型の開発を使用する。 1分子が大型の開発を使用する。 1分子が大型の開発を使用する。 1分子が大型の開発を使用する。 1分子が大型の開発を使用する。 1分子が大型の関係を使用する。 1分子が大型の 1分子が 1分子が 1分子が 1分子が 1分子が 1分子が 1分子が 1分子が
12. Check Appropriate Box to Indicate Natu	re of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK ☐ ALTERING CASING ☐ OMMENCE DRILLING OPNS.☐ P AND A ☐
	ASING/CEMENT JOB
DOWNHOLE COMMINGLE	
	THER: See Remarks Below
 Describe proposed or completed operations. (Clearly state all pert of starting any proposed work). SEE RULE 19.15 7.14 NMAC. I 	
proposed completion or recompletion.	
Deepened well to 6850 with 4 3/2" bit as per APD approved 8/8/11.	SWD: SAN Andres - Glariet
12/08/11 - MIRU Choctaw & began drilling from 6496' - 6850'.	
12/19/11 - Logged well - ran GR-CNL/CCL from 6100' - 6850'. 12/20/11 Perfed as follows:	1
5200' - 5222' 6 SPF 6230' - 6240' 4 SPF	
5230' – 5238' 2 SPF 6322' – 6332' 4 SPF R- 5962' – 5970' 2 SPF	-13325 for San Andres
5230' - 5238' 2 SPF 6322' - 6332' 4 SPF 85962' - 5970' 2 SPF Acidized open hole and perforations with 6000 gals 15% NEFE acid; no mi	ectivity into current completion
Spud Date. 1/6/11 Rig Release Date:	1/16/11
	·
I hereby certify that the information above is true and complete to the best of	of my knowledge and belief
•	. my tale weage and belief
SIGNATURE fam Stevens TITLE Regulator	y Analyst DATE 12/21/2011
Type or print name Pam Stevens E-mail address pstevens@bcopera	ting.com PHONE: 432-684-9696
FOR RECORD ONLY	ner 9 7 aa.
APPROVED BYTITLE	DATE DEC 27 2011
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LEASE & WELL NO. South Denton 6 State #2 SWD FORMER NAME :-South Denton COUNTY & STATE Lea Co., NM FIELD NAME LOCATION 330 FNL & 330 FWL, Sec 6, T16S, R38E API NO. 30-025-39734 **GLORIETA-SAN ANDRES** K.B. ELEV. D.F. ELEV. **GROUND LEVEL** 3781 **Tubing Description SURFACE CASING** 3-1/2", 9.3#, J-55 **DEPTH 2019'** SIZE WEIGHT 24.0# GRADE 1035 sx TOC @ surface SX. CMT. **WELL HISTORY** 4/15/2010 APD Approved 8/5/2010 NMOCD Hearing for Injection Permit, permit approved 1/16/2011 Drilled well; no San Andres porosity encountered Propose to deepen well by 350' to Glorieta 12/21/2011 Deepended to Glorieta & perforated San Andres No injectivity - tight rock Perf 6322'-6332', 6230'-6240'

12/22/2011

SIZE

GRADE

PRODUCTION CASING

15.5#

980 sx

DEPTH 6500'

PBTD@ 6850'

TD@ 6850

TOC@

WEIGHT

SX. CMT.

5962'-5970', 5230'-5238'

5200'-5222'

Injection Interval

San Andres & Glorieta

5200' - 6850'