OCD-HOBBS HOBBS OCD

Farm 3160-4 (April 2004)

*(See instructions and spaces for additional data on page 2)

UNITED STATES DEC 2 BURGAU OF LAND MANAGEMENT FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Senal No NM 89872 la Type of Well / Oil Well | Dry Other If Indian, Allottee or Tribe Name New Well Work Over Deepen Plug Back Diff Resvr, b Type of Completion Unit or CA Agreement Name and No Other DHC Blinebry, Tubb, Drinkard Name of Operator John H. Hendrix Corporation Lease Name and Well No Elliott B-17 No. 4 AFI Well No Address P. O. Box 3040 Phone No (include area code) 432-684-6631 30-025-24657 Midland, TX 79702 Field and Pool, or Exploratory Blinebry, Tubb, Drinkard Location of Well (Report location clearly and in accordance with Federal requirements)* UL G, 1980' FNL & 1980' FEL, Sec 17, T22S, R37E Sec, T, R, M, on Block and Survey or Area Sec 17, T22S, R37E At top prod interval reported below County or Parish 13 State At total depth Lea County NM 15. Date T D Reached 16 Date Completed Elevations (DF, RKB, RT, GL)* 14 Date Spudded 08/22/2011 02/02/1974 03/01/1974 GL @ 3395' ¶D&A Ready to Prod. Depth Bridge Plug Set 18. Total Depth MD 7443' 19 Plug Back T D. MD Fill # 6527' MD CIBP @ 7100' TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? No Yes (Submit analysis) Was DST run? Yes (Submit report) No Directional Survey? Yes (Submit copy) No 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No of Sks & Slurry Vol (BBL) Amount Pulled Wt (#/ft) Hole Size Size/Grade Top (MD) Bottom (MD) Cement Top* Type of Cement Depth 500 sx 12-1/4" 8-5/8" 28# 1100 Circ 7-7/8" 5-1/2" 15.5# 7431 1350 sx 1600 4" Flush 5059 4650' 24 Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size 2-3/8" 6423' 25 Producing Intervals Perforation Record Formation Bottom Perforated Interval No Holes Perf Status Top Size A) Blinebry Oil & Gas 5490' 6066 5493-5717' open Tubb Oil & Gas 6066 6350 6135-6245 open \overline{C} **Drinkard Pool** 6350 6630 6378-6484 D) Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material 5493-64841 3000 gal 15% nefe HCl 2011 Production - Interval A AND MANAGEMENT Water BBL Oil Gravity Corr API Date First Hours Test Gas ଅନ୍ୟ SBAD FIELD OFFICE Tested BBL Date Production Gravity Produced 08/23/2011 09/07/2011 4 of 10 19 of 47 21 of 53 ing - total test 10 bbis oil, 53 bbis water, 47 mc Choke Tbg Press Oil BBL Gas Water BBL Gas/Oil Well Status Csg. 24 Hr MCF Flwg Ratio Size Rate Producing SI 4 of 10 21 of 53 19 of 47 28a. Production - Interval B Water Date First Oil Gravity Corr API Test Hours Test Gas Gravity Production Method BBL MCF BBL Produced Date Tested Production Pumping - total test 10 bbls oil, 53 bbls water, 47 mcf 08/23/2011 09/07/2011 24 4 of 10 19 of 47 21 of 53 Tbg Press Gas/O1 Choke 24 Hr Water BBL Well Status Csg. Press Gas Oil BBL Flwg Ratio MCF Size Rate 4 of 10 19 of 47 21 of 53 Producing

28t, Production - Interval C											
Date First	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Produced 08/23/2011	09/07/2011	24	Tioduction	2 of 10	9 of 47	11 of 53	CONTAIN	Glavity	Pumping - total test 10 bbls oil, 53 bbls wate	r, 47 mcf	
Choke	Tbg Press	Csg	24.11-	Oil	Gas	Water	Gas/Oil	Well Status		<u></u>	
Size	Flwg.	Press	24 Hr. Rate	BBL	MCF	BBL	Ratio	Well Status			
	SI		→	2 of 10	9 of 47	11 of 53			Producing		
28c, Production - Interval D											
Date First	Test	Hours	Test Production	Oil	Gas MCF	Water BBL	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	DDL	Corr. API	Gravity			
<u> </u>	73 D			0.1		107.	Gas/Oil	W-II Status			
Choke Size	Tog Press Flwg	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio	Well Status			
O.D.	SI										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											
	SOLD										
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers											
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries											
Top Pottom Descriptions Contents etc. Name Top											
Formation		Тор	Bottom		Descriptions, Contents, etc.				Name 1 op Meas Depth		
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32. Addit	tional rema	rks (include	e plugging pr	ocedure):							
		(r866 r-	,							
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:											
ΠE	ectrical/Me	chanical L	ngs (1 full se	t rea'd)	□ Ge	ologic Report	DST Repo	rt Direction	al Survey		
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:											
Contemporation of programs and content controlled Contential page Contential p											
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
34. I nere	by certify t	nat the fore	going and at	iached into	тнаноп 18 сс	impiete and co	mect as determin	eu irom ali availa	bie records (see attached instructions)*		
Name (please print) Carolyn Doran Haynes Title Engineer											
Signature Curly Done Hayner Date 09/19/2011											
Signa	iture <u>M</u>	vy-	pene	~ Her	yna	<u> </u>	Date U9/1	7/4011			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ELLIOTT B-17 #4 1980' FNL & 1980' FEL, Sec 17, T22S, R37E, Lea County, New Mexico UL G GR is 3395' API # 30-025-24657 OGRID # 012024 Prop Code: 05175 8 5/8" 28# csg @ 1100" cmt w/500 sx circ TOC 1600' (TS 1974) DHC - HOB - 0472 (2011) Tbg: 146 jts 2 3/8" tbg, TAC, 57 jts, SN. PS, BPMA Rods: 77 - 7/8", 167 - 3/4", 9 - 7/8" (2011) sqz 110 sx cmt to repair csg leak @ 4725-4975' (2007) Csg damage ~ 6' removed @ 4980' (2011) 4" 10.46# Flush Jt liner @ 4650-5059' (2011) Blinebry Perfs @ 5493-5717' (1992) Tubb perfs @ 6135-6254' (2011) Drinkard @ 6378-6484' (1974) TFF @ 6527' (2011) CIBP @ 7100' + 2 sx cmt (1974) Devonian perfs @ 7290-7421' (1974) 5 1/2" 15 5 & 17# csg @ 7431' w/1350 sx TD = 7443'Drawn BY Elliott B-17 #4 John H. Hendrix Corporation 2011 JHHC 110 North Marienfeld Suite 400 1980' FNL & 1980' FEL Midland, TX 79702 SEC 17, T22S, R37E Lea County New Mexico