

HOBBS OCD

OCD-HOBBS

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

RECEIVED

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other DHC Blinebry, Tubb, Drinkard

2 Name of Operator **John H. Hendrix Corporation**

3 Address **P. O. Box 3040
Midland, TX 79702** 3a Phone No (include area code) **432-684-6631**

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **UL G, 1980' FNL & 1980' FEL, Sec 17, T22S, R37E**
At top prod interval reported below
At total depth

5 Lease Serial No **NM 89872**

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No **Elliott B-17 No. 4**

9 AFI Well No **30-025-24657**

10 Field and Pool, or Exploratory **C2 Blinebry, Tubb, Drinkard**

11 Sec, T, R, M, on Block and Survey or Area **Sec 17, T22S, R37E**

12 County or Parish **Lea County** 13 State **NM**

14 Date Spudded **02/02/1974** 15 Date T D Reached **03/01/1974** 16 Date Completed **08/22/2011**
☐ D & A ☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)* **GL @ 3395'**

18. Total Depth MD **7443'** 19 Plug Back T D MD **Fill # 6527'** 20 Depth Brgd Plug Set MD **CIBP @ 7100'**
TVD TVD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 12-1/4" | 8-5/8" | 28# | | 1100' | | 500 sx | | Circ | |
| 7-7/8" | 5-1/2" | 15.5# | | 7431' | | 1350 sx | | 1600' | |
| | 4" Flush | | 4650' | 5059' | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 6423' | | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|------------------------------------|-------|--------|---------------------|------|----------|-------------|
| A) Bliebry Oil & Gas C2 | 5490' | 6066' | 5493-5717' | | | open |
| B) Tubb Oil & Gas C3 | 6066' | 6350' | 6135-6245' | | | open |
| C) Drinkard Pool C1 | 6350' | 6630' | 6378-6484' | | | open |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, etc

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 5493-6484' | 3000 gal 15% nefe HCl |
| | |
| | |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|----------|-----------|----------------------|-------------|---|
| 08/23/2011 | 09/07/2011 | 24 | → | 4 of 10 | 19 of 47 | 21 of 53 | | | Pumping - total test 10 bbls oil, 53 bbls water, 47 mcf |
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | 4 of 10 | 19 of 47 | 21 of 53 | | Producing | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|----------|-----------|----------------------|-------------|---|
| 08/23/2011 | 09/07/2011 | 24 | → | 4 of 10 | 19 of 47 | 21 of 53 | | | Pumping - total test 10 bbls oil, 53 bbls water, 47 mcf |
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | 4 of 10 | 19 of 47 | 21 of 53 | | Producing | |

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT 27 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JAN 04 2012

| | | | | | | | | | |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|---|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| 08/23/2011 | 09/07/2011 | 24 | ➡ | 2 of 10 | 9 of 47 | 11 of 53 | | | Pumping - total test 10 bbls oil, 53 bbls water, 47 mcf |
| Choke Size | Tbg Press Flwg. SI | Csg Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | ➡ | 2 of 10 | 9 of 47 | 11 of 53 | | | Producing |

| Date First Produced | Test Date | Hours Tested | Test Production ➔ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press. | 24 Hr. Rate ➔ | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

SOLD

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|------|------------|
| | | | | | Meas Depth |
| | | | | | |

33. Indicate which items have been attached by placing a check in the appropriate boxes:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Date **09/19/2011**

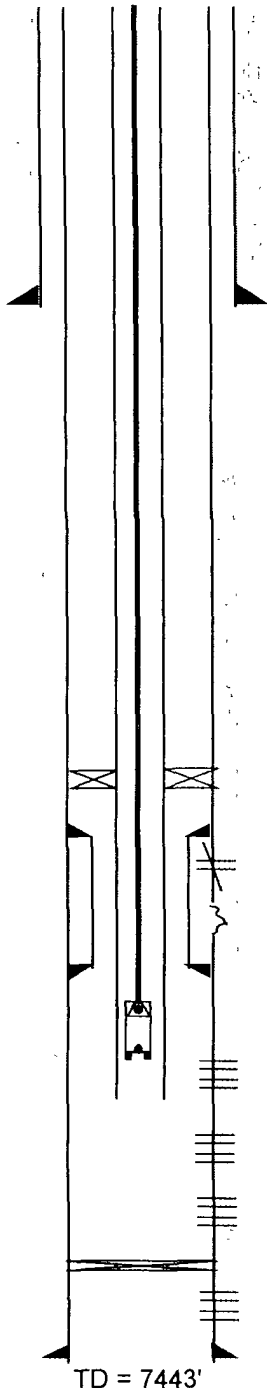
(Form 3160-4, page 2)

ELLIOTT B-17 #4

1980' FNL & 1980' FEL, Sec 17, T22S, R37E, Lea County, New Mexico

UL G

GR is 3395'



API # 30-025-24657

OGRID # 012024

Prop Code: 05175

8 5/8" 28# csg @ 1100" cmt w/500 sx circ

TOC 1600' (TS 1974)

DHC - HOB - 0472 (2011)

Tbg: 146 jts 2 3/8" tbg, TAC, 57 jts, SN. PS, BPMA
Rods: 77 - 7/8", 167 - 3/4", 9 - 7/8" (2011)

sqz 110 sx cmt to repair csg leak @ 4725-4975' (2007)

Csg damage ~ 6' removed @ 4980' (2011)

4" 10.46# Flush Jt liner @ 4650-5059' (2011)

Blinbry Perfs @ 5493-5717' (1992)

Tubb perfs @ 6135-6254' (2011)

Drinkard @ 6378-6484' (1974)

TFF @ 6527' (2011)

CIBP @ 7100' + 2 sx cmt (1974)

Devonian perfs @ 7290-7421' (1974)

5 1/2" 15 5 & 17# csg @ 7431' w/1350 sx

TD = 7443'

| | |
|-------|------|
| Drawn | BY |
| 2011 | JHHC |
| | |
| | |

John H. Hendrix Corporation
110 North Marienfeld Suite 400
Midland, TX 79702

Elliott B-17 #4
1980' FNL & 1980' FEL
SEC 17, T22S, R37E
Lea County New Mexico