Submit I Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240BBS OCD	Revised August Y, 2011 WELL API NO.
District II – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-29182 🖌
District III – (505) 334-6178 $IAN 0 3 2012 1220$ South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 874T0 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Rock Queen Unit
PROPOSALS.)	8. Well Number 313
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601	10. Pool name or Wildcat
Midland, TX 79701	Caprock; Queen
4. Well Location Unit Letter H : 1980 feet from the N line and 500 feet from the E line	
Unit Letter H : 1980 feet from the N line and 500 Section 34 Township 13S Range 31E	NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK D ALTERING CASING	
PULL OR ALTER CASING	
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
12/16 - 12/17/11 - Spud & drill 11" hole to 377'. Ran 9 jts of 8-5/8', 24#, J-55 csg to 377'. Cemented w/ 270 sx Class C, 2% CACL2, .25# Celloflake, .25% R-38 & circ 33 sxs to surface. WOC.	
12/18 - 12/24/11 - Drill 7 7/8" hole to 2930'. Ran 5 1/2', 15.5#, J-55, LT&C csg to 2930'. Cmt 1st stage: 150 sx Class C cmt. Circ 99 sx cmt from top of DV tool. Cmt 2nd stage: 450 sx Class C & had circulation throughout cmt job, but did not circ cmt to surf. Release rig on 12/24/2011 at 11:30 pm.	
xolouse ng on 12/2 //2011 ut 11:50 pm.	
Spud Date: 12/16/2011 Rig Release Date: 12/24/2011	
Nig Refease Bate. 12/10/2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Lisa Hant TITLE Regulatory Analyst	DATE <u>12/29/2011</u>
Type or print name Lisa Hunt E-mail address: <u>lhunt@celeroen</u>	ergy.com PHONE: (432)686-1883
For State Use Only	
APPROVED BY: Company TITLE STAFFINGE DATE 1-5-2012	
Conditions of Approval (if any);	JAN 0 5 20 2
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