

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 03 2012
HOBBSCOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12542
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injector</u>		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator <u>XTO Energy, Inc.</u>		6. State Oil & Gas Lease No. 23000
3. Address of Operator <u>200 N. Loraine, Ste. 800 Midland, TX 79701</u>		7. Lease Name or Unit Agreement Name: <u>Eunice Monument South Unit</u>
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>680</u> feet from the <u>West</u> line Section <u>13</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 879 WIC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GL		9. OGRID Number 005380
		10. Pool name or Wildcat <u>Eunice Monument; Grayburg-San Andres</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Repair injector ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, NDWH, NU BOP. POOH w/tbg.
2. Repair/replace tubing and or packer.
3. Reset packer contact OCD for 24 hour test. Run MIT Test.
4. ND BOP, NUWH, RDMO. RWIT.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 12/23/2011

Type or print name Sharon Hindman E-mail address: sharon_hindman@xtoenergy.com PHONE 432-620-6741

For State Use Only

APPROVED BY [Signature] TITLE Staff Mgr DATE 1-5-2012

Conditions of Approval (if any):

JAN 05 2012

WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #879WIC

FORMATION: Grayburg

LOC: 1980'FNL, 680'FWL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 13/E
COUNTY: Lea
STATE: NM

GL: 3553'
KB to GL: 9'
DF to GL: 9'

CURRENT STATUS: EMSUB Injector
API NO: 30-025-12542
REFNO: FB 3453

13" OD, 35# Surf. Pipe
set @ 134' w/ 150 sx
cmt. Circ? Yes.

9-5/8" OD, 36# csg
set @ 1540' w/ 325 sx
cmt. Circ? No. TOC @
81' by calc.

TOL @ 3662'

5" Guiberson UNI-6 pkr
set @ 3697'

7" OD, 24# csg set @
3712' w/ 225 sx cmt.
Circ? No. TOC @ 2329'
by calc.

Grayburg Perfs:

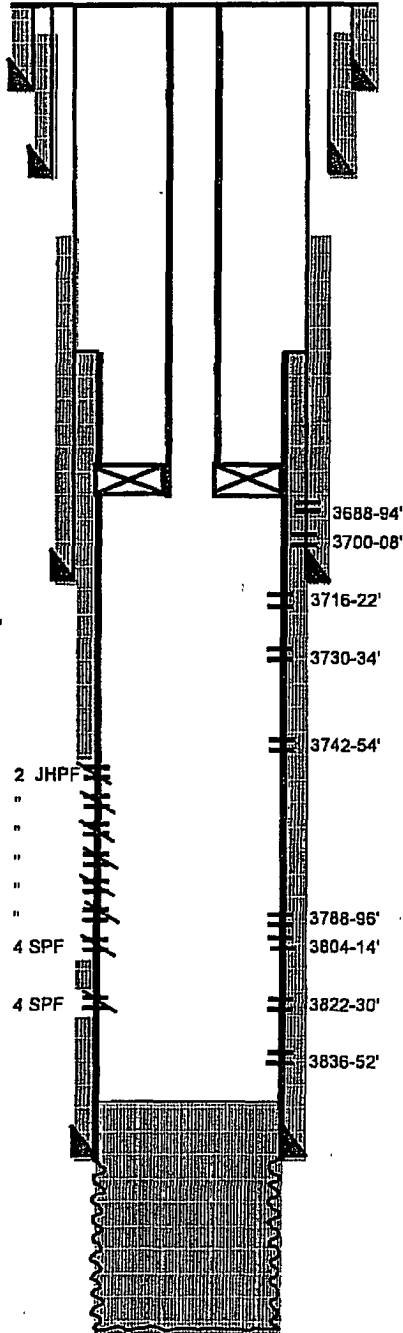
Zone 4 3755' 2 JHPF
 3767' "
 3770' "
 3776' "
 3784' "
 3788' "
 3795-3818' 4 SPF

Zone 5 3818-3840' 4 SPF

PBTD @ 3856'

5" OD liner @ 3867'
w/ 60 sx cmt.

TD @ 3887'



Date Completed: 9/24/37
Initial Formation: Grayburg
From: 3712' To: 3887'

Initial Production:
1710 BOPD 0 BWPD
GOR 3210