

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

DEC 29 2011

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-25-27241
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other _____		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation		6. State Oil & Gas Lease No. VB-0907
3. Address of Operator P.O. Box 960 Artesia, NM 88210		7. Lease Name or Unit Agreement Name Bull Bat State
4. Well Location Unit Letter <u>M</u> <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>2</u> Township <u>15S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR etc.) 4279; GR		9. OGRID Number 013837
		10. Pool Name or Wildcat Tulk; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completion.

Notify OCD 24 hours prior to starting plugging operations.

1. Set CIBP @ 8000' w/35' cement cap (covering top of liner casing).
2. Set 25sx cmt plug from 7510 - 7610' (across Abo).
3. Set 25sx cmt plug from 5400 - 5500' (across Glorieta).
4. Set 25sx cmt plug from 4070 - 4170' (across 8 5/8 shoe).
5. Set 25sx cmt plug from 2492 - 2592' (across Base of Salt). Tag plug.
6. Set 25sx cmt plug from 1550 - 1650' (across Top of Salt). Tag plug.
7. Set 25sx cmt plug from 370 - 470' (across 13 3/8" casing shoe).
8. Circulate cement from 60' to surface.
9. Install Dry Hole Marker.

Note: Circ. Well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

Spud Date:

9/30/2010

Rig Release Date:

11/5/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jerry W. Sherrell*

TITLE Production Clerk

DATE 12/28/11

Type or print name Jerry W. Sherrell

E-mail address: jerrys@mec.com

PHONE: (575)748-1288

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Staff mgr*

DATE

*1-5-2012*

Conditions of Approval (if any):

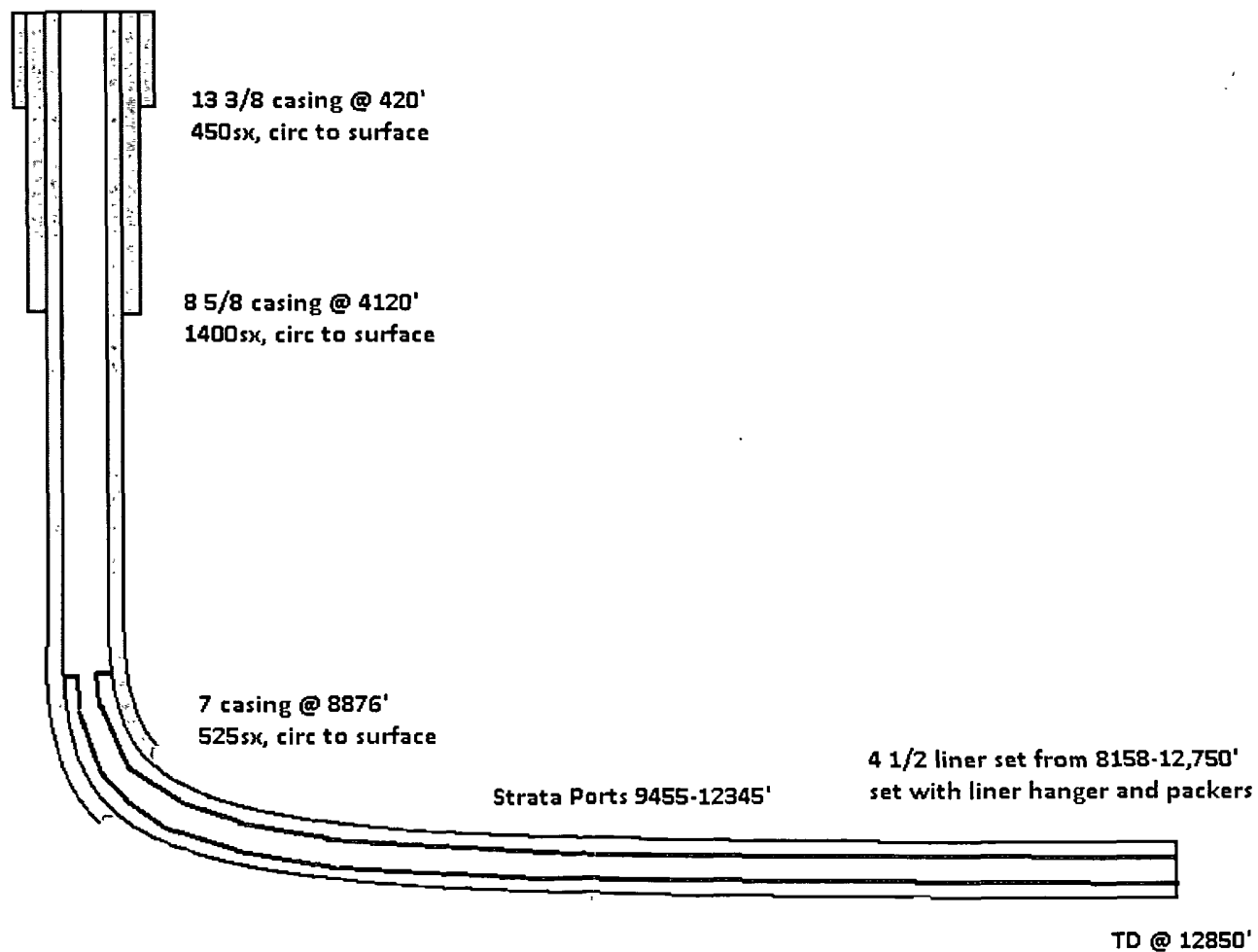
JAN 05 2012

**Mack Energy Corporation**

**Bull Bat State #1 30-025-27241**

**Sec. 2 T15S R32E**

**Before**



Mack Energy Corporation

Bull Bat State #1 30-025-27241

Sec. 2 T15S R32E

After

