NMOCD-HOBBS

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

HOBBS OCD
DEC 23 2011
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

1 Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other	5 Lease Serial No. NM-0315712
	6 If Indian, Allottee or Tribe Name
	7. If Unit of CA/Agreement, Name and/or No
	8 Well Name and No. Maljamar 15 Federal #1
2. Name of Operator Devon Energy Production Company, L.P.	9. API Well No. 30-025-34549
3a Address 20 North Broadway, Oklahoma City, OK 73102	3b. Phone No. *(include area code)* 405-235-3611
	10. Field and Pool or Exploratory Area ~~Paddock~~ Maljamar Yeso West
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SL 1310' FNL & 1310' FEL SEC 15 T17S R32E Unit A	11. Country or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☑ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Abandon

Devon Energy Production Company L. P. respectfully requests to ~~temporarily TA~~ the Abo & Wolfcamp perforations and add perforations and stimulation the well in the Paddock formation as follows:

1) MIRU PU. Apply LOTO. Unseat pump and POOH w/rods & pump. ND wellhead, NU 5K BOP. Unset TAC. POOH w/tbg
2) MIRU WL. Set composite BP @ ~6510'
3) RIH w/slick guns and perf Lower Paddock @ 5822-28', 5834-37', 5860-64' & 5866-70' 2 SPF 60 deg phasing w/~0.43EHD 34 total holes
4) RIH w/10K HD pkr. Set pkr @ ~5750'. Apply 500psi to backside. RU BJ. Acidize w/3000 gal 15% HCL w/ball sealers. Flow well back.
5) PU 10K big bore HD pkr & set @ ~5750'. ND BOP. NU FMC frac tree.
6) RU BJ. Frac Lower Paddock w/110,000 gal x-link & 150,000#'s of sand RD BJ. Flow well back.
7) RU WL. set CBP @ ~5720'. RIH w/slick guns, perf Upper Paddock @ 5584-87', 5592'-95', 5605-10', 5613-18' & 5623-30' w/0.43" EHD holes, 2 SPF, 60 deg phasing, 46 total holes.
8) RIH w/3 1/2" work string & big bore pkr. set pkr @~5500'. ND BOP. NU Frac tree. RU stinger. RU BJ. Spearhead w/5000 gal 15% HCL. Frac U Paddock w/110,000 gal x-link & 150,000#'s of sand. RD BJ. Flow well back.
9) ND FMC tree. NU BOP. POOH laying down 3 1/2" work string.
10) RU air foam unit w/plug muncher mill. Drill out CBP @ 5720', continue to PBTD (6510'). CHC. POOH
11) RIH w/production tbg. Set TAC ~5400'. Set SN @ ~6000'. 2" pump should be run w/this well RDMO PU.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* Spence Laird	Title Regulatory Analyst
Signature Spence Laird	Date 09/23/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED
DEC 27 2011
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. EG 1-5-2012	Office	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

JAN 05 2012

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Recompletion- Paddock

Kale Jackson
Engineer
575.513.8236

Maljamar 15 Fed #1

Objective - Temprairly TA Abo & WC. Frac the Paddock formation in two separate stages

API# - 30-025-34549
GL - 4,074'
TD - 13,861

Location - Lea Co. -- Sec 15-17S-32E
KB - 4,094' (20')
PBTD - 11,930 w/ CIBP & 20' cmt

Casing	OD	WT/FT	Grade	Top	Bottom	TOC	80% Collapse (psi)	80% Burst (psi)
Surface	13-3/8	48	H-40	0	668	Surface		
Intermediate	9-5/8	36	J-55	0	4,615	Surface		
		17	N-80	0	4680		5024	6192
		17	J-55	4680	7965		3928	4256
Production	5-1/2	20	N-80	7965	12662	4596	7064	7352
Tubing								
Production	2-7/8	6.5	N-80	0	10,525	-	10,464	11,624

Current perforations - 8,964-9,112 (Abo) 9,770-9,822 & 10,440-10,682 (Wolfcamp)

Current BHA - 284 jts tbg, TAC, 58 jts tbg, SN @ 10,743, Perf Sub, 1 jt tbg, BP EOT @ 10,779. Rods: 85 1" N-97, 107 7/8" N-97, 223 3/4" N-97, 10 1" N-97. 24ft 1-1/4 pump w/ 6ft gas anchor

**There is no cmt from 6520-7826

Procedure

1) MIRU PU. Apply LOTO. Set pipe racks. Kill well w/ 2% KCL if necessary. Unseat pump. POOH w/ rods and pump. ND WH. NU 5K manual BOP. Unset TAC. POOH w/ tubing. (Lay down ~4600' of pipe).
2) MIRU WL. Set composite BP @ ~6510'.
3) With 3-1/8" slick guns, perf L. Paddock w/ 0.43" EHD holes, 2SPF, 60° phasing as follows:

5822 - 5828
5834 - 5837
5860 - 5864
5866 - 5870
34 Total Shots

9/22/2011

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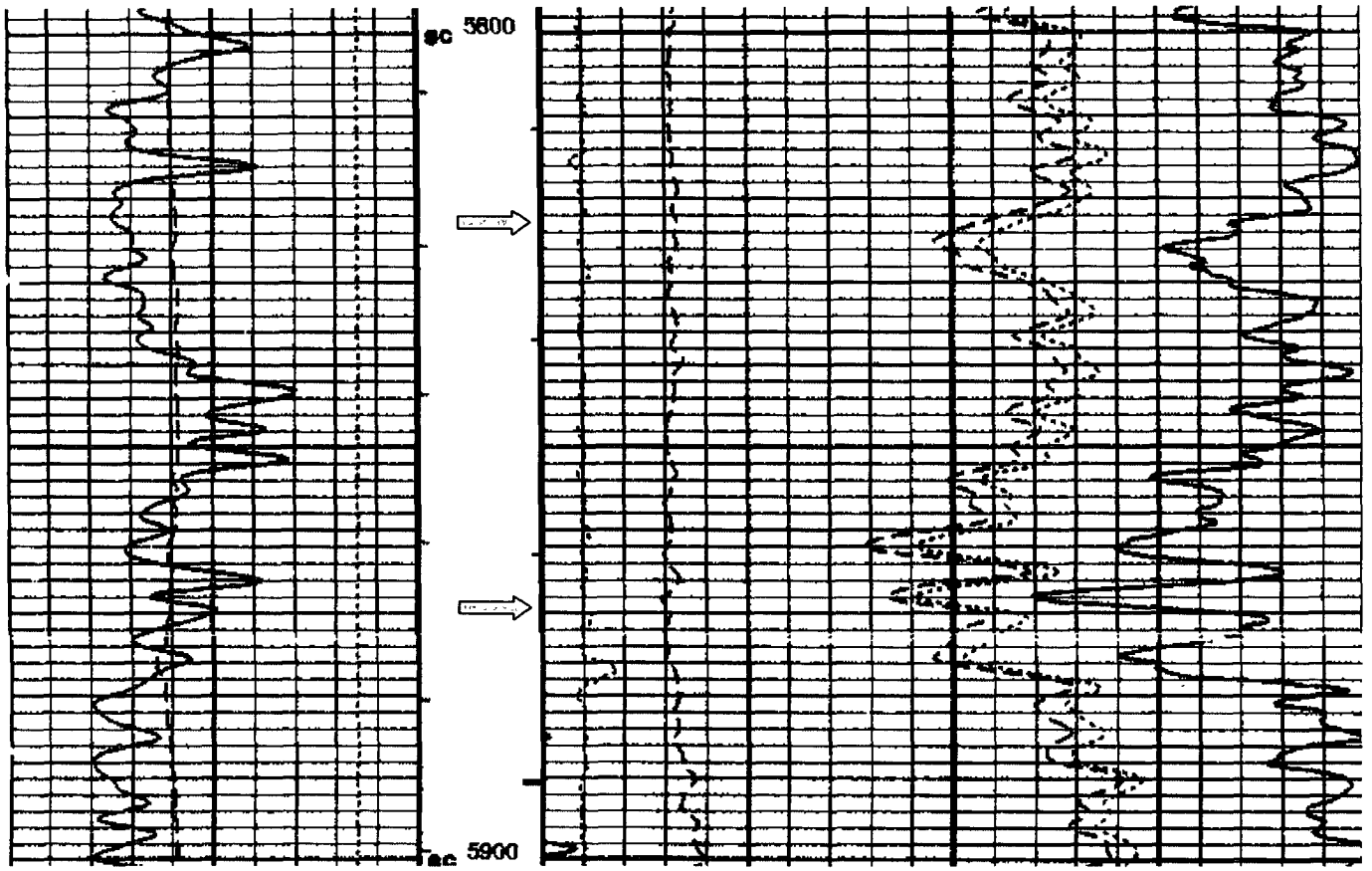
4) RIH w/ Weatherford 10K HD treating packer. Set packer ~5750'. Apply 500psi to backside. RU BJ Services. Acidize well with 3000gal 15% HCL with ball sealers. Flow well back.
5) Receive ~5750' of 3-1/2 tbg for work string. RU Big Bear lay down machine. Change out pipe rams on BOP. PU Weatherford 10K big bore HD pkr & set at ~5750'. ND BOP. NU FMC frac tree. **Have Stinger tree saver ready for frac.
6) RU BJ Services. Frac L Paddock with 110,000 gal x-link & 150,000#s of sand as per BJ proposal. RD BJ. Flow well back at 30 bbl/hr over night, increase to 60 bbl/hr until well dies or pressure drops off.
7) ND FMC tree. NU BOP. POOH w/ 3-1/2 work string.
8) RU WL. Set CBP @ ~5720'.
9) With 3-1/8" slick guns, perf U. Paddock w/ 0.43" EHD holes, 2SPF, 60° phasing as follows:

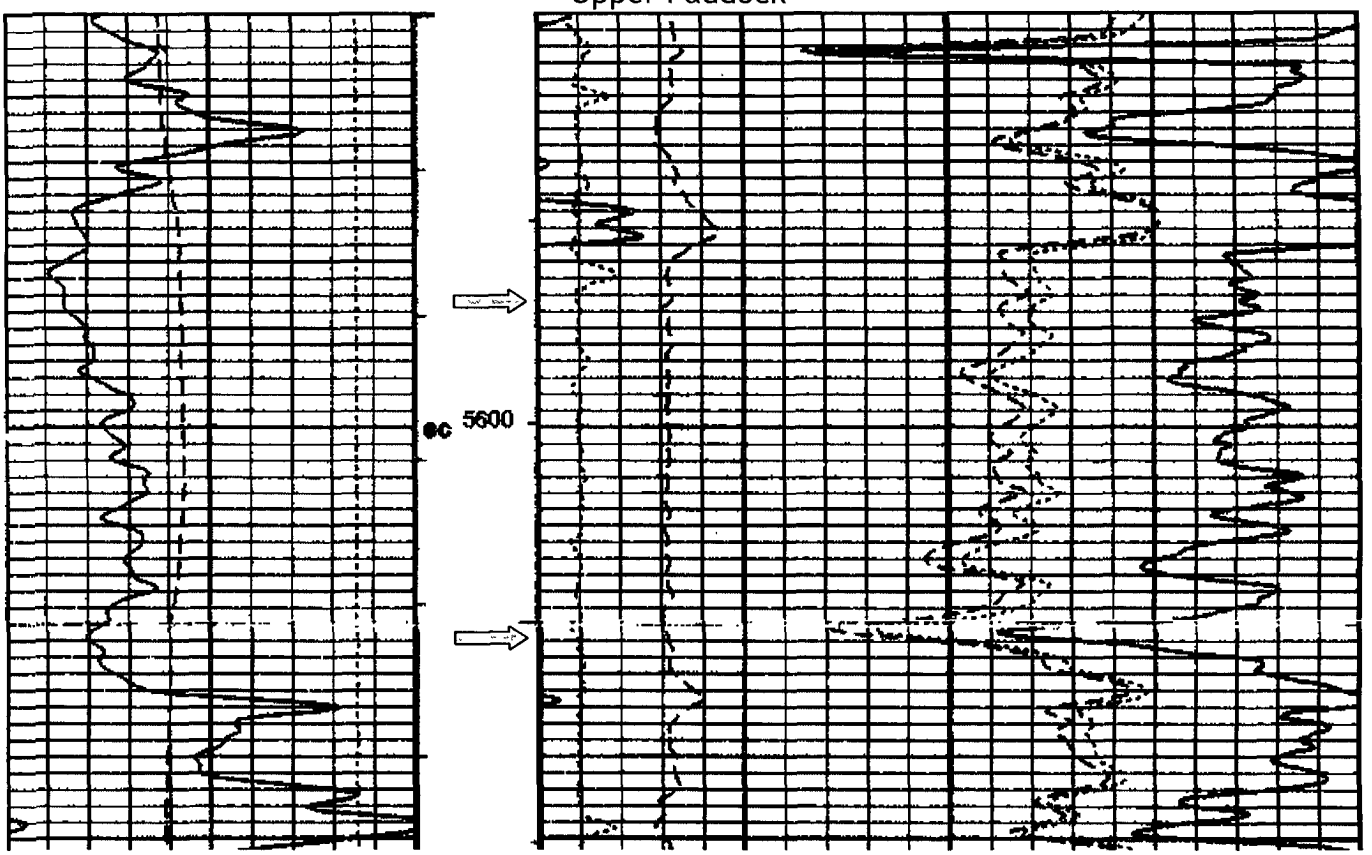
5584 - 5587
5592 - 5595
5605 - 5610
5613 - 5618
5623 - 5630
46 Total Shots

10) RIH w/ 3-1/2" work string & big bore pkr. Set packer @ ~5500'. ND BOP. NU FMC tree
11) RU Stinger. RU BJ services. Spearhead in w/ 5000gals 15% HCL. Frac U Paddock with 110,000 gal x-link & 150,000#s of sand as per BJ proposal. RD BJ. Flow well back at 30 bbl/hr over night, increase to 60 bbl/hr until well dies or pressure drops off.
12) ND FMC tree. NU BOP. POOH laying down 3-1/2 work string.
13) RU air foam unit. With 4-3/4" plug muncher mill, drill out CBP @ 5720'. Continue to PBTD (6510'). Circulate hole clean. POOH.
14) RIH w/ production tubing. Set TAC ~ 5400'. Set SN @ ~6000'. See rodstar report for new rod design.**Due to COG offsetting production rates, a 2" pump should be run with this well. RDMO PU.

Lower Paddock



Upper Paddock



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RODSTAR-V for Windows 3.1 for Windows

Company: DEVON ENERGY | Page 1 of 3
Well: Maljamar 15-1 | © Theta Enterprises, Inc. | User:
Disk file: Maljamar 15-1.rsvx | Tel: (714) 526-8878 | Date: 5/18/2011
Comment:

INPUT DATA

Strokes per minute:	7	Fluid level	
Run time (hrs/day):	12.0	(ft from surface):	5500
Tubing pres. (psi):	50	(ft over pump):	500
Casing pres. (psi):	50	Stuf.box fr. (lbs):	100

Fluid properties

Water cut:	50%
Water sp. gravity:	1
Oil API gravity:	35.0
Fluid sp. gravity:	0.9249

Motor & power meter

Power Meter	Detent
Electr. cost:	$.06/KWH
Type:	NEMA D

Pumping Unit: Lufkin Conventional - New (C-912D-)

API size: C-912-365-144 (unit ID: CL13)

Crank hole number	#1 (out of 4)
Calculated stroke length (in):	145.6
Crank Rotation with well to right:	CCW
Max. CB moment (M in-lbs):	Unknown
Structural unbalance (lbs):	-650
Crank offset angle (deg):	0.0
Bal. Rot. Moment of Inertia (lb-ft²)	1400000
Art. Moment of Inertia (lb-ft²):	721776

Tubing and pump information

Tubing O.D. (ins)	2.875	Upstr. rod-tbg fr. coeff:	0.670
Tubing I.D. (ins):	2.441	Dnstr. rod-tbg fr. coeff:	0.670
Pump depth (ft):	6000	Tub.anch.depth (ft):	5400
Pump condition:	Full	Pump load adj. (lbs):	0.0
Pump type:	Insert	Pump vol. efficiency :	85%
Plunger size (ins)	2	Pump friction (lbs):	200.0

Rod string design (rod taper's calculated)

Diameter (inches)	Rod Grade	Length (ft)	Min. Tensile Strength (psi)
+ 1	D (API)	2025	115000
.875	D (API)	1950	115000
.75	D (API)	1525	115000
+ 1	D (API)	500	115000

CALCULATED RESULTS

Production rate (bfpd):	168	Peak pol. rod load (lbs):	24469
Oil production (BOPD):	84	Min. pol. rod load (lbs):	7889
Strokes per minute:	7	Polished rod HP:	21.2
System eff. (Motor->Pump):	42%	Unit struct. loading:	67%
Permissible load HP:	76	PRHP / PLHP	0.28
Fluid load on pump (lbs):	6920	Buoyant rod weight (lbs):	12507
		N/No: .161 , Fo/SKr: .185	

Required prime mover size (calc. speed var.: 10%) — BALANCED (Min Torq)

NEMA D motor:	50 HP
Single/double cyl. engine:	40 HP
Multicylinder engine:	50 HP

Torque analysis and electricity consumption — BALANCED (Min Torq)

Peak g'box torq.(M in-lbs):	656
Gearbox loading:	72%
Cyclic load factor:	1.6
Max. CB moment (M in-lbs):	1230.14
Counterbalance effect (lbs):	17223
Daily electr.use (KWH/day):	270
Monthly electric bill:	$494
Electr.cost per bbl. fluid:	$0.097
Electr.cost per bbl. oil:	$0.193

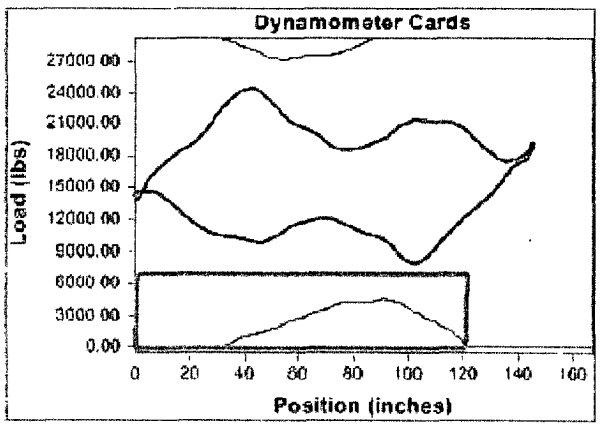
Tubing, pump and plunger calculations

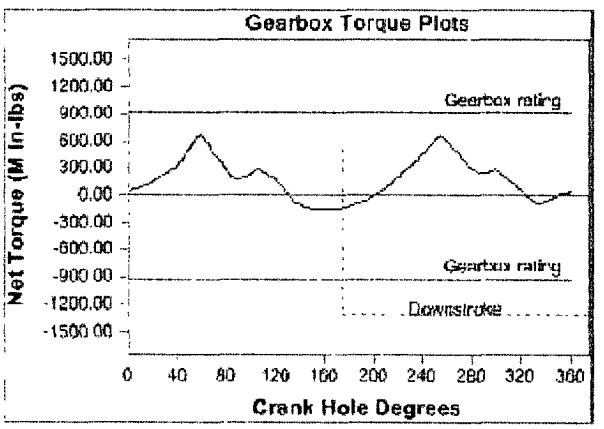
Tubing stretch (ins):	.9
Prod. loss due to tubing stretch (bfpd):	1.3
Gross pump stroke (ins):	121.8
Pump spacing (in. from bottom):	18.0
Minimum pump length (ft):	19.0
Recommended plunger length (ft):	4.0

Rod string stress analysis (service factor: 1)

Stress Load %	Top Maximum Stress (psi)	Top Minimum Stress (psi)	Bot. Minimum Stress (psi)	Stress Calc. Method
86%	31078	10222	5669	API MG
86%	29215	7141	3387	API MG
86%	27251	4017	781	API MG
38%	11241	439	-255	API MG

+ Requires eliminate couplings.
NOTE Stress calculations do not include buoyancy effects.





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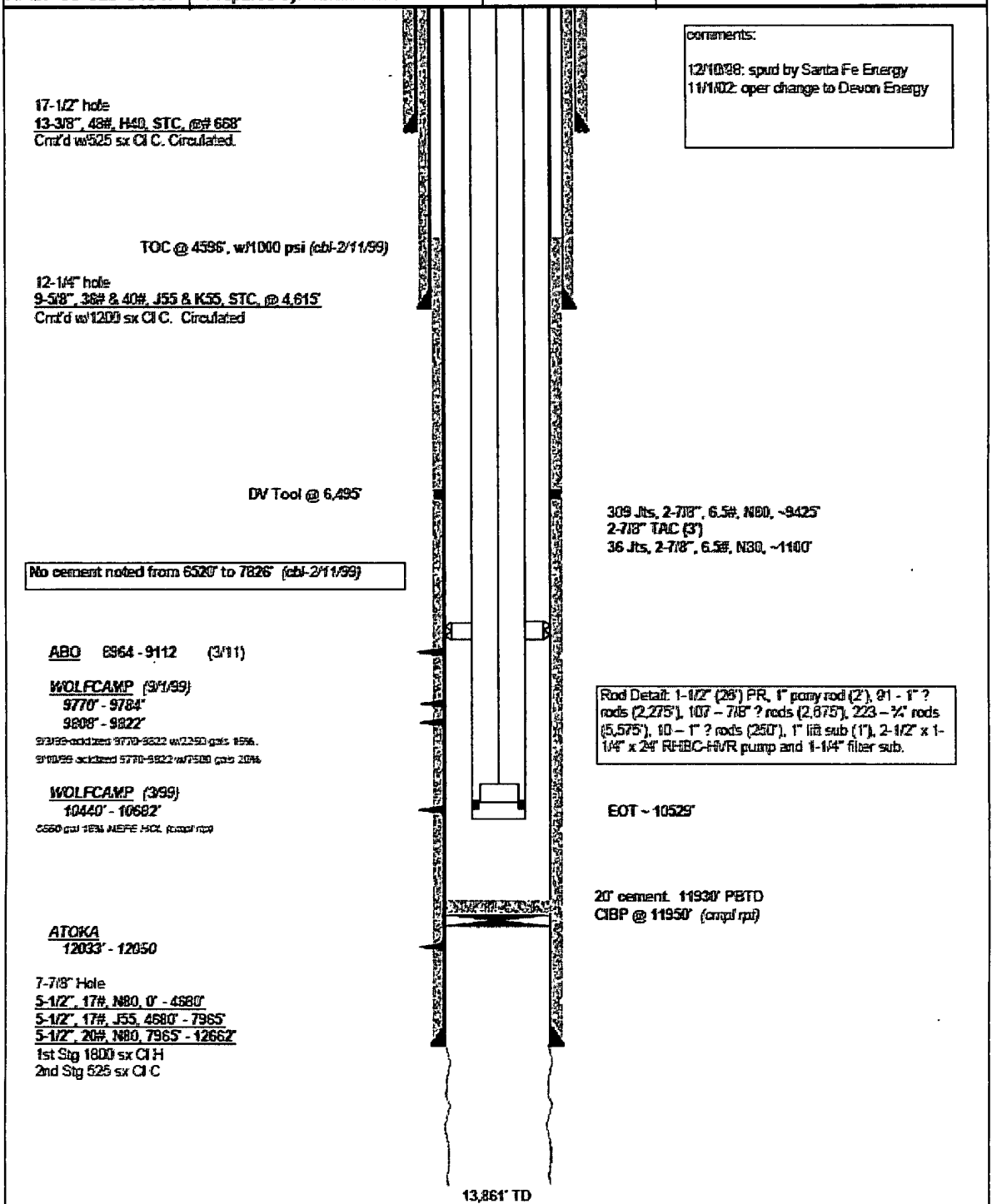
DEVON ENERGY PRODUCTION COMPANY LP			
Well Name: MALJAMAR 15 FEDERAL #1	Field: BAISH		
Location: 1310' FNL & 1310' FEL; SEC 15, T17S, R32E	County: LEA	State: NM	
Elevation: 4094' KB; 4074' GL; 20' KB AGL	Spud Date: 12/10/98	Compl Date: 3/24/99	
API#: 30-025-34549 Prepared by: Ronnie Slack	Date: 2/22/10	Rev:	



Maljamar 15 Fed 1
30-025-34549
Devon Energy Production Co.
December 27, 2011
Conditions of Approval

1. **Notify the BLM (575-393-3612) a minimum of 24 hours prior to plug back procedure.**

2. **CIBP at 11930' to have an additional 15' of Class H cmt bailed on top to meet minimum requirements, as required in previous conditions of approval.**

3. **Set CIBP above Wolfcamp perforations at 9,720' with 35' of cmt dump bailed on top.**

4. **Set CIBP above ABO perforations at 8910' with 35' of cmt dump bailed on top.**

5. **Spot a cement plug (minimum 25 sx) from 7680'-7500'. (Top of Abo)**

6. Surface disturbance beyond the originally approved pad must have prior approval.

7. Closed loop system required.

8. 5000 (5M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
   5M systems shall require two independent power sources, one of which may be nitrogen bottles (three minimum) maintaining a charge equal to the manufacturer's recommendations.

9. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.

10. Completion report and subsequent sundry with wellbore schematic required.

Note: Justification is required for temporarily abandonment of zones. No reason was supplied; as a result, the above plugs are required to abandon the Wolfcamp and Abo completions.

CRW 122711