

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25813
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1113-1
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well Number 25
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum (Grayburg San Andres)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4004' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection Well ☒

2. Name of Operator
Chevron USA Inc.

3. Address of Operator
15 Smith Road, Midland, TX 79705

4. Well Location
Unit Letter K : 1330 feet from the South line and 1504 feet from the West line
Section 25 Township 17S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4004' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/17/11 Chevron conceded that the subject well would not pass a standard annulus pressure test. Chevron intends to pull the well and make the necessary repairs to restore the mechanical integrity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 12/20/11

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 1/6/2012

Conditions of Approval (if any):

Wellbore Diagram

CVU 25

Created	11/15/2007	By	NC
Updated	05/05/08	By	JSS
Updated	05/04/09	By	Cayce
Lease	Central Vacuum Unit		
Field	Vacuum (Grayburg-San Andres)		
Surf Loc	1330' FSL, 1504' FWL		
Bot Loc			
County	Lea	St	NM
Status	Active Water Injector		

Well #	25	St Lse	E-2706
API	30-025-25813		
Unit Ltr	K	Section.	25
TSHR/Rng	S-17 E-34		
Unit Ltr	Section		
TSHR/Rng			
CHEVNO	EQ0046		
Directions	Buckeye, NM		

Surface Casing

Size	8 5/8"
Wt, Grd	24#, K-55
Depth	400'
Sxs Cmt	425
Circulate	Yes
TOC	Surface
Hole Size	12 1/4"

Csg Lk Sqz 476-508'

KB:	4014'
DF	NA
GL	4004'
Ini Spud	3/24/1978
Ini Comp	4/25/1978

Perf. and Stimulation History:

CVU #25
 4/17/78 Perf 4 1/2" csg w/2 JSPF @ 4379, 83, 4407, 18, 23, 28, 60, 69, 4555, 59, 70, 4632, 40, 49, 56, 62, 72, 86, 91, 4700, 09' 660 shots
 4/25/78 Ran 2 3/8" RBP & Pkr @ 4722 & 4602' Acidize perms 4632-4709' w/3000 gals 15% NEA in 2 stages Max =5100#, Min =1300#, Air=4 2 BPM, ISIP=1000#, 1-min SIP=Vac reset pkr @ 4602 & 4512 Acidize perms 4555-4570'w/1500 gals 15% NEA Max =4000#, Min =3700#, Air=2 5 BPM, SIP=2900#, 10-min SIP=2500# Reset pkr @ 4512 & 4451' Acidize perms 4460-4469' w/460 gals 15% NEA communicated Max =3900#, Min =1500# reset pkr @ 4329' Acidize perms 4379-4469' w/2340 gals 15% NEA Max =3000#, Min =2300#, Air=4 BPM, ISIP=1700#, 4-min SIP=Vac pulled 2 3/8" tbg & pkr
 4/26/78 Ran 141 jts (4331') 2 3/8" duoline tbg w/baker 4 1/2" pkr set @ 4337' S I WIW effective 4/25/78 Vacuum San Andres perms 4379-4709' waiting on installation of injection system
 12/11/78 Water injection began in this well
 5/27/93 Curtailed injection pressure to 900 psi pressure limit was 907 psi
 5/22/95 Permit to increase pressure to 2500 psig
 7/13/04-8/11/04 MIT Fish broken pkr isolated leaks between 476-508' squeeze 5 times Run new 2 3/8" duoline tbg and 4 1/2" nickel plated packer Set pkr at 4321'
 4/09 Tagged @4344 Tbg press 1575

Production Casing

Size	4 1/2"
Wt, Grd	10 5#, K-55
Depth	4800'
Sxs Cmt	2100
Circulate	Yes
TOC	Surface
Hole Size	7 7/8"

Pkr @ 4321'

Grayburg San Andres Perfs 4379'-4709' w/2 JSPF.

PBTD 4760'
 TD 4800'