

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

WELL API NO. 30-025-25814	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1113-1	
7. Lease Name or Unit Agreement Name Central Vacuum Unit	
8. Well Number 26	
9. OGRID Number 4323	
10. Pool name or Wildcat Vacuum (Grayburg San Andres)	
4. Well Location Unit Letter <u>J</u> : 1330 feet from the <u>South</u> line and <u>2577</u> feet from the <u>East</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/22/11 Chevron conceded that the subject well would not pass a standard annulus pressure test. Chevron intends to pull the well and make the necessary repairs to restore the mechanical integrity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 12/20/11

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351

For State Use Only

APPROVED BY: Mark White TITLE Compliance Officer DATE 1/6/2012

Conditions of Approval (if any):

Wellbore Diagram

CVU 26

Created	7/3/2008	By	JSS
Updated	5/4/2009	By	Cayce
Lease	Central Vacuum Unit		
Field	Vacuum (Grayburg-San Andres)		
Surf Loc	1330' FSL, 2577' FEL		
Bot Loc			
County	Lea	St	NM
Status	Injector		

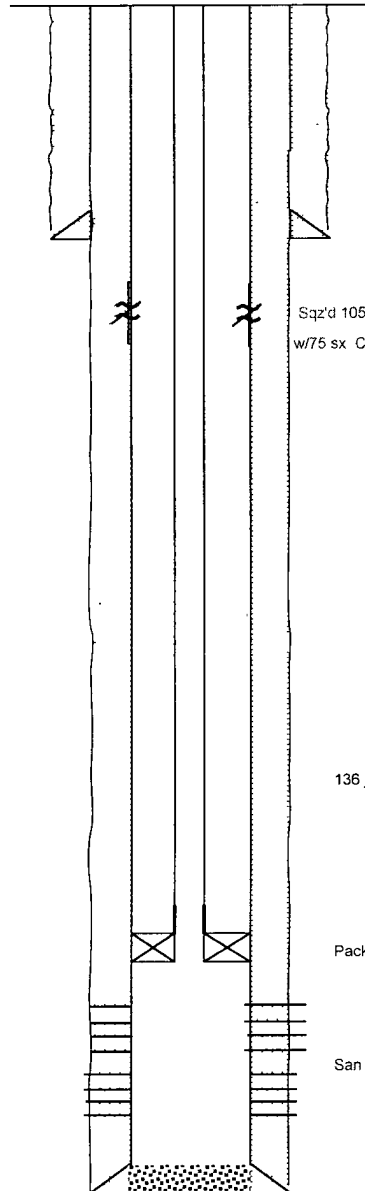
Well #	26	St Lse	B-1056
API	30-025-25814		
Unit Ltr	J	Section	25
TSHR/Rng	S-17 E-34		
Unit Ltr			
TSHR/Rng			
CHEVNO	EQ0047		
Directions	Buckeye, NM		

Surface Casing

Size	8 5/8"
Wt , Grd	24#, K-55
Depth	402'
Sxs Cmt	425
Circulate	Yes, 45 sx
TOC	Surface
Hole Size	12 1/4

Production Casing

Size	4 1/2"
Wt , Grd	10 5#, K-55
Depth	4800'
Sxs Cmt	2100
Circulate	Yes, 250 sx
TOC	Surface
Hole Size	7 7/8



KB 4009'

DF NA

GL 3997'

Ini Spud 3/3/1978

Ini Comp 3/17/1978

Perf and Stimulation History:

CVU 026

4/14/78 Initial completion Perf 4 1/2" csg w/2 JSPF from 4384, 93, 4401, 17, 24, 33, 79, 88, 4565, 79, 88, 4600, 37, 46, 52, 58, 72, 78, 86, 95, 4705, 18' 22 holes
 4/21/78 Acidize perfs 4384-4718' w/3000 gals 15% acid Max press =4800#, Min press =2100#, Air=4.7 bpm SIP=Vac reset pkr Acidize 4384-4533' w/2000 gals 15% acid Max=4100#, Min=3300# @ 2.1 bpm SIP=2700# reset pkr Acidize perfs 4384-4533' w/2000 gals w/200# salt & 100# BAF Max=4100#, Min=2200# @ 5 bpm, SIP=1200#
 10/25/90 Squid csg leak 1053-1242' w/75 sx cmt
 10/30/90 Acidize perfs 4384-4718' w/3000 gals 15% NEFE & 66 13 BS Max=2200, Min=900, Air=4.8 bpm, ISIP=900, 15 minutes 450, TL=90 bbbls
 11/6/90 Test 987 BW TP=880 Test prior 602 BW TP=875
 4/2/01 Acidize GBSA perfs 4384-4718' w/10000 gals 15% NEFE HCL & 3000# RS Max=2225#, Min=778#, Avg=1430#, Air=4.8 bpm, ISIP=1420#, SIP=979# Total load 314 bbbls
 4/9/01 RIH w/136 jts 2 3/8" duo line at 4285' Set pkr at 4323' w/8000# comp test csg & pkr to 550# for 30 minutes lost 20#-ok establish inj rate into perfs 3 bpm @ 600# RDMO
 4/15/01 Test WIW 1561 BWPD @ 1298 psi, Grav 60 test prior 1162 BWPD @ 1477 psi
 4/15/01 Tagged @ 4482' Tbg press 1325

136 jts 2-3/8" Duoline Tubing

Packer w/ on-off tool (1 43" PN) @ 4323'

San Andres Perfs 4384-4718

PBTD 4782'

TD 4800'