Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCD-HOBBSOCD

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NM12412

IAN 0 5 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator				8 Well Name and No. Lusk 23 Federal 3H		
BOG Resources Inc. 3a. Address P.O. Box 2267 Midland, Texas 79702 4 Location of Well (Footage, Sec., T., R., M., or Survey I.)	b. Phone No (<i>include are</i> 432-686-3689	ea code)	9. API Well No. 30-025-40166 10. Field and Pool, or Exploratory Area Lusk; Bone Spring, East			
1980' FNL & 330' FWL, U/L E (SHL) 1980' FNL & 330' FEL, U/L H (BHL) Sec 23, T19S, R32E			11. County or I	Parish, State	<u></u>	
12. CHECK APPROPRIATE	E BOX(ES) TO INDIC	CATE NATURE OF N	IOTICE, REPO	RT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TY	PE OF ACTION				
Notice of Intent X Subsequent Report Final Abandonment Notice Final Abandonment Notice Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Notice testing has been completed. Final Abandonment Notice testing has been completed. Final Abandonment Notice 10/24/11 MIRU for completion. But 11/02/11 Finish 6 stage frac. Prac w/ 2961 bbls 7-1/2 23447 bbls load. 11/03/11 RIH to drill out plugs 11/08/11 Finish cleaning out well 11/10/11 RIH w/ 2-7/8" production 11/12/11 Placed well on production	lete horizontally, give subs formed or provide the Bor f the operation results in a Notices shall be filed only lection.) egin 6 stage frace erforated from 99 % HCl acid, 11965 and clean out well lbore. In tubing set at 8	surface locations and meand No. on file with BLM/multiple completion or reafter all requirements, inc. 09' to 13745', 0.40 lbs 100 mesh substitution. 1bore. 885' and pumping	Reclamate Recomple Recomple Temporare Water Dis Required and true version in a recluding reclamati Required second reclamati Resembly Required second reclamati	ly Abandon posal oposed work and a rtical depths of all ubsequent reports new interval, a For on, have been cor oles. 2 lbs 40/70	pertinent marke shall be filed w rm 3160-4 shall npleted, and the sand,	ation thereof rs and zones ithin 30 days be filed once operator has
14. I housely consider that the foresteins in two and consect		1	<u>(E</u>	J Com BURZAU OF LA	3 1 2011 ND MANAGE EIFLD OFFIC	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner 7		Title Regula	tory Analys	t		
Signature Stan Wan		Date 11/17/11		3		
THIS	SPACE FOR FEDER	RAL OR STATE OF	ICE USE			
Approved by	Title		Dat	e		
Conditions of approval, if any, are attached Approval of this note the applicant holds legal or equitable title to those rights in the subjective the applicant to conduct operations thereon	that Office		K	X		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, m	nakes it a crime for any person	knowingly and willfully to n	nake to any departn	nent or agency of the	United States any	false,