UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

S. Type of Completion Clear Well Clear Well Doyse Doyse Polys Back Diff. Room, RecENUED Clear Type Concer Color: RecENUED Type Color: RecENUED Type Color: RecENUED Type T		WE	ELL C	OMP	LETIO	N OR R	ECOMPLE	TION	REP	ORT A	ND L	OG		: 201	12 5. I	ease Se	erial No.				
Chart Coloration												•	1-0-) [6. I	-		e or Tr	be Name		=
Name of Operators Name of Operators Name of Operators Name of New Yeal No.	b. Type of C	Completion:								Diff.	Resvr.,		RÉCI	EIVEI	7. T				Name and N	lo.	—
Address able victories Apparit Lines State 2000	. Name of Operator														8. I	8. Lease Name and Well No.					
1. Decision of Well (Report location clearly and in accordance with Federal reportments)* 1.0, Petal Population 1.0, Pet	Address 303 Veterans Airpark Lane Suite 3000 3a. Phone No. (include area code)														9. A	9. AFI Well No.					
At surface 1330' FSL & 1850' FWL UL K See B T21S R37E		Location of Well (Report location clearly and in accordance with Federal requirements)*																			
Survey or Area Surv		<u> </u>														11 Sec. T. R. M. on Block and					
At total depth At total depth (12. Dute Completed 1/12/1/2011 (17. Elevations (DF, RKB, RT, GL)* (19. Plug Back T.D.: MD 7205' (19. Plug Back T.D.: MD 7207' (10. Pup Back T.D.: MD 7205' (10. Pup Back T.D.: MD 7207' (10. Dute Completed 1/12/1/2011 (17. Elevations (DF, RKB, RT, GL)* (18. Total Depth MD 7205' (19. Plug Back T.D.: MD 7207' (19. Plug Back T.D.:	At surface	1330' FS	SL & 16	50' FV	VL ULF	Sec 8 1	21S R3/E									Survey	or Area	8-21S-3	B7E ULK		
At total depth	At top prod. interval reported below																			е	
10/16/2011 10/23/2011 10/23/2011 10/23/2011 10/24/2011 10/																-					
18. Total Depth MD 7265 19. Plag Back T.D. MD 7207 20. Depth Bridge Plag Set MD TVD				- 1			i														
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Same Section	21. Type Ele			anical L	ogs Run	Submit cop	y of each)	IVD								√o [
Bole Size Size Grande Wt. (Writ.) Top (MID) Bottom (MD) Stage Cementer Type of Cement	CSSGR/BI	HP/DLL/S	GR/CF	hDen																	
Formation Form					1		T		Stage Cei	menter	No.	of Sks	. &	Slu	rry Vol.		T-	. 1	A	4 D11-4	
							··		Depth			Type of Cement				-		Amount Pulled		,	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (MD) Packer Depth (MD) Packer Depth Set (MD) Packer Depth			575												-	100					
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	1 170	0 1/12				•	1.200	$\neg \dagger$				-									
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD	24. Tubing	Record	i		ļ						L					l		L			
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	Size	Depth S	Set (MD) Pa	icker Dept	h (MD)	Size	E	Depth Set	(MD)	Packer	Depth (MD)		Size	Dep	oth Set ((MD)	Packer	Depth (N	MD)
Perf. Status				<u> </u>				26.	Perf	foration I	Record		,								
B						ор	Bottom		Perfe	orated In											
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Tubb 6203'-6387' 4200 gal acid; 41,516 gal SS-25; 94,206# sand; 5838 gal 10# linear gel Drinkard 6647'-6823' 4000 gal acid; 108,494 gal SS-35; 200,000# sand; 5342 gal 10# linear gel 28. Production - Interval A Date First Test Date Hours Test Production Tested Production 11/21/11 12/3/11 24 40 273 91 37.9 91 37.9 91 37.9 91 37.9 Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Flwg. SIze Flwg. Press. Rate BBL MCF BBL Corr. API Gravity SIZE Flwg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gas Water Gas/Oil Gravity Gas Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Production Method RECLAMATION Pumping DUE 5-21-(1) Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Production Method RECLAMATION Pumping DUE 5-21-(1)		_9										- · · ·		- 	1		<u>~</u>	·			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.								166	547' - 6	823			1 50	<u>'</u>	50	Floducing					
Depth Interval Tubb 6203'-6387' 4200 gal acid; 41,516 gal SS-25; 94,206# sand; 5338 gal 10# linear gel	D)								·. ·						<u> </u>		1				
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BUREAU-OF-LAND-MANAGEMENT		Flwg.		- 1								["`					16	mo	<u> </u>		Ì
1 0011110 01 11110					_			<u></u>	<u> </u>		<u> </u>	<u></u>]				PE-MI-	ΩE-I-Δ	NP-M	ANAGEN	FNT.	
*(See instructions and spaces for additional data on page 2)	*(See instr	uctions and	spaces	for add	itional dat	a on page 2	2)						 :	1	10 0 10 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 1 0 0 0 0 0 1 0 0 0 0 1 0 0 0 1 0 0 0 0 1 0 0 0 1 0 0 0 1 0 0 0 1 0 0 0 0 1 0	12710	31.2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

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ate First	ction - Inte Test Date	Hours	Test	Oıl	Gas	W	ater	Oil Gravi	ty G	as	Production Method				
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	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		/ater	Gas/Oil	w	ell Status					
	Flwg. SI	Press.	Rate	BBL	MCF	В	BL	Ratio							
8c. Produ	ction - Inte	rval D		<u> </u>	J				J						
	Test Date	Hours	Test	Oil	Gas		ater	Oil Gravi			Production Method				
'roduced		Tested	Production	BBL	MCF	В	BL	Corr. API	. G	ravity					
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lize	Flwg. SI	Press.	Rate	BBL	MCF	В	BL	Ratio							
	ition of Ga	s (Solid, use	ed for fuel, ve	ented, etc.)	<u> </u>			L.						
O. Summ	ary of Por	nus Zones (Include Aqu	ifers):					3	1. Formati	on (Log) Markers				
Show a	ll importan	t zones of p	orosity and o	ontents tl				l drill-stem te pressures and	sts,						
Form	nation	Тор	Bottom		D	Descriptio	criptions, Contents, etc.			Name			Top Meas. Depth		
Rustler Tansill		1289' 2519'	 												
				,											
Yates Seven Rive	rs	2653' 2906'					,					·			
Queen Penrose		3436' 3552'											12	Q B	
Grayburg San Andres	i	3711' 3998'										出		首語	
Glorieta Paddock		5192' 5271'											(C)	CARLSBAD FIELD OFFICE	
Blinebry Tubb		5644' 6101'											control of the contro		
Drinkard Abo		6550' 6824'											モジ	귉	
32. Addit	ional remar	ks (include	plugging pro	ocedure):									34.44-6		
											,				
			een attached		a check in	the appr	opriate bo	xes:		·					
	eersjelijiislik		Shakes and the same		,moon m				DST Report		✓ Directional Survey				
			(1 full set requand cement v	• •	• •						C-102 & C-104				
											ecords (see attached instructi	one)*			
	-		going and ait eesa Hollan		ommacioli is	complete	and COIT		ned from all Staff Engr		cords (see anaened insulich	ous).			
	gnature	Ree	sa No	War	rd		—	Date 12/0		··					
Title 18 U	S.C. Section	on 1001 and	Title 43 U.S	S.C. Section	on 1212, ma	ıke it a cr	ime for a	ny person kno	wingly and v	willfully to	make to any department or a	gency of the	United State	es any	

(Form 3160-4, page 2)

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(Continued on page 3)