

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OED

OIL CONSERVATION DIVISION

JAN 06 2012

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32924
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>J</u> ; <u>2560</u> feet from the <u>S</u> line and <u>1409</u> feet from the <u>E</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		8. Well Number: <u>143</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4205' GR		9. OGRID Number <u>269324</u>
		10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/13/2011 - Test csg. Unload workstring.

12/14/2011 - Run bit, drill collars and workstring. Tag up @ 4,165'. RU reverse unit and drill on CIBP, pushing down to 4,266'. Circ clean. SIFN.

12/15/2011 - Drill from 4,266' to 4,302'. Circ clean. POH laying down 2-7/8" tubing and drill collars. SIFN.

12/16/2011 - Flow well down. Run 2-7/8" prod. Tubing. Set TAC, NU WH. SIFN.

12/19/2011 - Run pump and new Norris 90 rods. Bring well back on production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REGULATORY SPECIALIST III DATE JANUARY 5, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE Compliance Officer

DATE 1-6-2012

Conditions of Approval (if any):

Wellbore Diagram

Lease & Well No	Caprock Maljamar Unit #143
Field Name	Maljamar (Grayburg San Andres)
Location	1980' FSL & 660' FWL, T 17S R 33E Sec 28

Former Name	
County & State	Lea County, New Mexico
API No	30-025-32924

K B Elevation	4,213'
D F Elevation	4,241'
Ground Level	4,205'

Surface Casing				
Size (OD)	8 5/8"	Weight	24 0#	Depth
Grade	J-55	Sx Cmt	600 sx	TOC @
				Surface
Intermediate Casing				
Size (OD)	n/a	Weight		Depth
Grade		Sx Cmt		TOC @
Production Casing				
Size (OD)	5 1/2"	Weight	15 5#	Depth
Grade	J-55	Sx Cmt	1450 sx	TOC @
				Surface

Well History

10/1/95 - Drld 12-1/4" hole to 1,320', Set 8-5/8" csg @ 1,320', Cmted w/ 600 sx cmt, Circ 94 sx to pit,

10/9/95 - Drld 7-7/8" hole to TD @ 4,950', Note H2O flow @ 4,260', Set 5-1/2" csg @ 4,950' & cmted w/ 1,450 sx cmt, Circ 125 sx to pit,

10/12/95 - Perf'd Jackson f/ 4,693', 4,727', 29', 31', 39', 42', 43', 58', 62' & 63' (10 holes), Acdz same w/ 3,000 gals 15% NEFE HCl + 11 BS, RIH w/ RBP & set same @ 4,650', Perf'd 4,238', 40', 64', 68', 69', 70', 71', 4,309', 17', 18', 19', 25', 42', 50', 51', 52', 53', 72', 75', 79', 85', 93', 94', 99', 4,455', 65', 74', 93', 95', 96' & 99' (31 holes), Acdz same w/ 5,000 gals 15% NEFE HCl + 75 BS, Frac'd same w/ 75,000 gals 35# linear gel + 25,000# 20/40 sd + 129,000# 16/30 sd, Tagged sd @ 4,308' & clnd out to 4,488'

10/29/95 - Well flwg @ 202 bopd, 101 mcfpd & 271 bwpd,

2/13/96 - Tagged fill @ 4,457', Clnd out fill to 4,590', Picked up BP @ 4,590' & went down to 4,747', POH w/ RBP & RIH w/ RBP & Pkr & set RBP @ 4,647', PUH & set pkr @ 4,121', Flowed well until 3/6/96, Released pkr & RBP, RIH w/ production eqmt and put well on,

6/17/98 - Prod eqmt stuck, RIH & cut tbg @ 4,428', RIH w/ Cutrite shoe & wash pipe, Tagged @ 4,420' & washed down to 4,480', RIH w/ pkr & spot scale converter & acdz w/ 2,000 gals 15% HCl + 2,000# RS, RIH w/ production eqmt & put well on production

11/20/98 - RIH w/ CIBP & tagged junk @ 4,432', Perf'd Grayburg f/ 4,238', 40', 64', 68', 69', 70', 71', 4,309', 17', 18', 19', 25', 42', 50', 51', 52', 53', 72', 75', 79', 85', 93', 94' & 99' @ 4 spf (96 holes), RIH w/ pkr & set same @ 4,165', Acdz w/ 3,000 gals 15% HCl + 3,000# RS, POH w/ pkr & RIH w/ production eqmt, put well on production

12/21/98 - Swab tested zones and decided to TA well, Set CIBP @ 4,200',

5/27/99 - Drld out plug & got hit with 1,400 psi pressure from below, RIH w/ RBP & set same at 4,360', RIH w/ production eqmt & land tbg @ 4,330', put on production

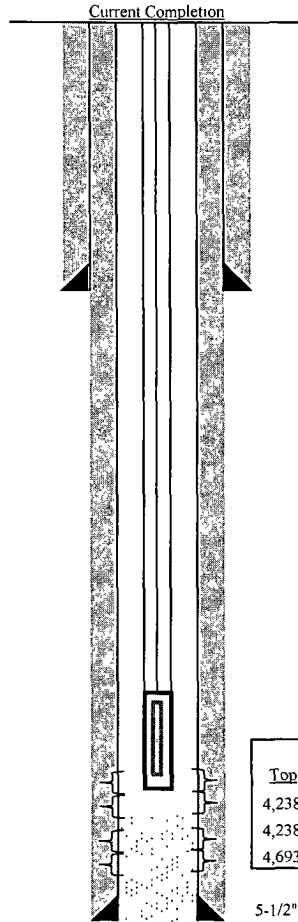
6/11/99 - Unset RBP & PUH & re-set @ 4,290', Land prod tbg @ 4,240', put well on prod

7/2/99 - POH w/ prod tbg & RBP, RIH w/ CIBP & set same @ 4,150', Left 1 jt tbg in hole & TA well

5/22/00 - Tagged CIBP @ 4,130' & drld on plug, Pushed down to 4,414' & tagged fish, RIH w/ ESP and set @ 4,170', POH 3 days later, pump full of FeS & scale, RIH w/ pump & Cavins de-sander, Well pumping 1200 bfpd w/ 1% oil cut, Pull out of well w/ pump & RIH w/ CIBP, Set same @ 4,189', Well is TA'd

12/13/11 - Tag @ 4165' Clean out to 4302 RIH w/ tbg, rods & pump

Formation Record	Depth
Anhydrite	1,315'
T/ Salt	1,515'
B/ Salt	2,523'
Yates	2,681'
Seven Rivers	3,058'
Queen	3,663'
Grayburg	4,022'
San Andres	4,354'



Current Perforations			
Top	Bot	Ft	Shots
4,238'	4,399'	161'	96
4,238'	4,499'	261'	31
4,693'	4,763'	70'	10

5-1/2" Csg set @ 4,950'

Plug Back Depth	4,189'
Total Depth	4,950'

Tubing Detail: 12/16/2011

131 jts 2-7/8" @ 4140 62'

1 - 5-1/2" x 2-7/8" TAC @ 4143 48'

3 jts 2-7/8" @ 4238 16'

1 - 2-7/8" SN @ 4239 28'

1 - 2-7/8" Perf sub @ 4243 40'

1 jt - 2-7/8" @ 4274 99'

1 - 2-7/8" bull plug @ 4275 59'

Rods

1 - 1-1/4" x 26' PR w/ 16' liner @ 40'

1 - 3/4" x 6' rod sub @ 46'

161 - 3/4" rods @ 4071'

6- 1-1/2" K bars @ 4221'

1 - 1" lift sub @ 4222 5'

1 - 2-1/2" x 1-1/2" x 16' insert pump @ 4238 50'

1 - 1-1/4" GA @ 4248 5'