Submit 1 Copy To Appropriate District Office  District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District III – (575) 748-1283  811 S. First St., Artesia, NM 88216  District III – (505) 334-6178  1000 Rio Brazos Rd., Aziec, NM 87410  District IV – (505) 476-3460  District IV – (505) 476-3460  Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Form C-103 Revised August 1, 2011  WELL API NO. 30-005-01114  5. Indicate Type of Lease STATE FEE X  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name West Cap Sand Unit  8. Well Number 10
1. Type of Well: Oil Well X Gas Well Other  2. Name of Operator	8. Well Number 19 9. OGRID Number
Celero Energy II, LP	247128
3. Address of Operator <sub>400</sub> W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat Caprock; Queen
4. Well Location	Caproon, Quoen
Unit Letter E: 1980 feet from the N line and 660 feet from the W line	
Section 21 Township 14S Range 31E	NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK  TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI  PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT  DOWNHOLE COMMINGLE	LLING OPNS. P AND A
OTHER: Unsucces	ssful attempt to TA
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>1/3 - 1/6/12</li> </ul>	
TIH to 630'. Could not circ bit plugged w/ salt. TOH, unplug bit, BS & 1 DC. TIH to 307'. Wash through salt to 1762'. TIH 2 jts & tag up. Wash through salt to 2810'. LD swivel & TOH. PU 4 ½" scraper & TIH to 2810'. TOH w/ scraper. PU 4 ½" CIBP. TIH to 2791' & set. LD 1 jt. Circ well w/ inhibited FW. Dump bail 35' of cmt on CIBP. WOC 2 hrs. PU 4 ½" pkr. TIH to 2700'. Test CIBP to 500# for 30 min, tested ok. Pull up to 1785', test to 500#, tested ok. Pull up to 1380', tested ok. Pulled up to 1070', tested ok. Pulled up to 760', tested ok. Pulled up to 191', did not test. Went down to 253', did not test. Went down to 413', tested ok. Pulled up to 382', did not test. Hole between 382' & 413'. Inj rate 500# @ 1 BPM. TOH & LD pkr & WS. LD 55 jts. SWI.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 01/09/2012	
Type or print name Lisa Hunt  E-mail address: <u>lhunt@celeroenergy.com</u> PHONE: (432)686-1883  For State Use Only	
APPROVED BY:  Conditions of Approval (if any):  TITLE  THE TREE DATE - 10-2012	