State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL C	CONSERV	ATION DIVISI	ION			Revised 3-27-2004	
DISTRICT I 1625 N French Dr , Hobbs, NM 88240	HOBBS OCD	1220 South	St. Francis Dr. NM 87505		WELL API NO 30-025-07077			
DISTRICT II	JAN 0 6 2012				5 Indicate Type of L	ease		
1301 W Grand Ave, Artesia, NM 88210	31 111 -				STATE	<u> </u>	FEE X	
DISTRICT III					6 State Oil & Gas Lo	ease No		
1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS					7 Lease Name or Un	ut Agreeme:	nt Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					North Hobbs (G/SA) Unit			
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)					Section 30			
1 Type of Well					8 Well No 111		<u> </u>	
Oil Well	Gas Well	Other In	ector					
2 Name of Operator		/ _			9 OGRID No 15	57984		
Occidental Permian Ltd. 3 Address of Operator					10 Pool name or Wi	ldcat	Hobbs (G/SA)	
HCR 1 Box 90 Denver City, T.	X 79323							
4 Well Location								
Unit Letter D 330	Feet From The	North	330	Feet	From The We	st	Line	
Section D	Township	18-S	Range	— 38-Е	NMPM		Lea County	
Section D	11 Elevation (Sho			30-13			Eca Gouney	
	3650' GL							
D. D. L. T. L. A. L. Carlina	Classes							
Pit or Below-grade Tank Application	or Closure			**	D: 1		•	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls, Construction Material								
Pit Liner Thickness mil	Below-Grade Tank	:: Volume	bbls, Construc	ction Mat	erial	, ***,		
12. Che	ck Appropriate Box	to Indicate Na	ture of Notice, Rep	ort, or C	ther Data		C.,	
NOTICE OF IN			•		EQUENT REPO	ORT OF	•	
PERFORM REMEDIAL WORK	PLUG AND ABANI	DON 🗍	REMEDIAL WORK		☐ AI	LTERING (CASING	
							ANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB								
OTHER Coiled tubing job		. ——						
13. Describe Proposed or Completed O proposed work) SEE RULE 1103							rting any	
1. Kill well.								
2. RU coiled tubing unit.								
3. Clean out to PBTD @4275'.	EE HCL asid		-					
4. Acid treat w/1500 gal of 15% NEI5. RD coiled tubing unit.	E HCL acid.							
6. Return well to injection.								
I hereby certify that the information above i	s true and complete to the	e best of my know	ledge and belief I furth	er certify t	hat any pit or below-gra	ade tank has	s been/will be	
constructed or closed according to NMOCD guideline	s , a general	nermit	or an (attached) a	lternative	OCD-approved			
:	, a general	Politile	plan		. CCD approved	[,]	å sön	
SIGNATURE NUMBER	.T. (anh		コ・ TITLE Admini	ictrativa	Associate	DATE	01/03/2012	
	7/1/	<u>''' ''' المران</u>			•	_	• • • • • • • • • • • • • • • • • • • •	
	Johnson E-1	nail address:	mendy_johnson@	oxy.com	TELEPH	ONE NO	806-592-6280	
For State Use Only	/ 7/		0.	<u>, , , , , , , , , , , , , , , , , , , </u>	E 1163		19-7-	
APPROVED BY	es de	-	_ TITLE _277	1-100	MAZ	DATE	1-9-6012	
CONDITIONS OF APPROVAL IF ANY	/	•		-				