## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE  DISTRICT I  HOBBS OC IL CONSERVATION DIVISIO  1220 South St. Francis Dr.	<b>4</b> 1
1625 N French Dr , Hobbs, NM 88240 Santa Fe, NM 87505	WELL API NO 30-025-07481
<u>DISTRICT II</u> JAN <b>0 6</b> 2012	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210	STATE X FEE
DISTRICT III	6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410 <b>RECEIVED</b>	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	Section 30
Oil Well Gas Well Other Injector	8 Well No 131
2 Name of Operator Occidental Permian Ltd.	9 OGRID No 157984
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
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Unit Letter         L         2310         Feet From The         South         330           Section         30         Township         18-S         Range	Feet From The West Line  38-E NMPM Lea County
Section 30 Township 18-S Range  11 Elevation (Show whether DF, RKB, RT GR, etc.) 3656' GL	Jo-E AMI M ECG COURT
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well _	Distance from nearest surface water
Pit Liner Thickness milBelow-Grade Tank: Volume bbls; Construction	. 1
THE LINE THICKNESS	on Material
Check Appropriate Box to Indicate Nature of Notice, Report NOTICE OF INTENTION TO:	, or Other Data  BUBSEQUENT REPORT OF:
PERFORM REMEDIAL-WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	
PULL OR ALTER CASING Multiple Completion CASING TEST AND C	
	LINEAL 200
OTHER: Clean out/Acid Treat X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent	dates, including estimated date of starting any
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of prop	
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