

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32806
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>INJECTION</u>		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter G: 1360 feet from the NORTH line and 1973 feet from the EAST line Section 6 Township 18-S Range 35-E NMPM County LEA		8. Well Number 201
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER CLEAN OUT & ACIDIZE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-19-11: MIRU. SET PLUG @ 4310. 11-22-11: DISPL PKR FLUID. REL PKR. 11-23-11: SPOT 7 BBLS 14.3 PPG CACARB MUD ON BTM. 11-28-11: SPOT 9 BBLS 14.3 PPG MUD ACR PKR @ 3200. 11-29-11: TIH & TAG @ 4460'. DRILL 4460-4502. TIH W/TBG, BHA TO 4276. 11-30-11: TIH TO 4480. C/O 4492-4509. C/O TO 4781. 12-01-11: PUMP 14.5 MUD & SPOT @ 1200'. SET PKR @ 4202. SPOT 1500 GALS XYLENE OVER PERFS. 12-02-11: PUMP CHEMICAL MIXED W/165 BBLS SRW-196 SCALE CONVERTER. 12-03-11: ACIDIZED W/11,764 GALS 15% HCL ACID. 12-07-11: REL PKR. REV CIRC 24 BBLS BW. PMP 19 BBLS MUD DN ANNULUS & 7 BBLS DN TBG. TIH & TAG @ 4589. C/O 4590-4781. 12-08-11: TIH W/PKR & 2 7/8" TBG. EOT @ 4253. SET PKR. 12-09-11: PERFORM MIT CHART TEST ON PKR & CSG TO 50 PSI FOR 30 MINUTES. 12-10-11: RIG DOWN. FINAL REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE 01-04-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

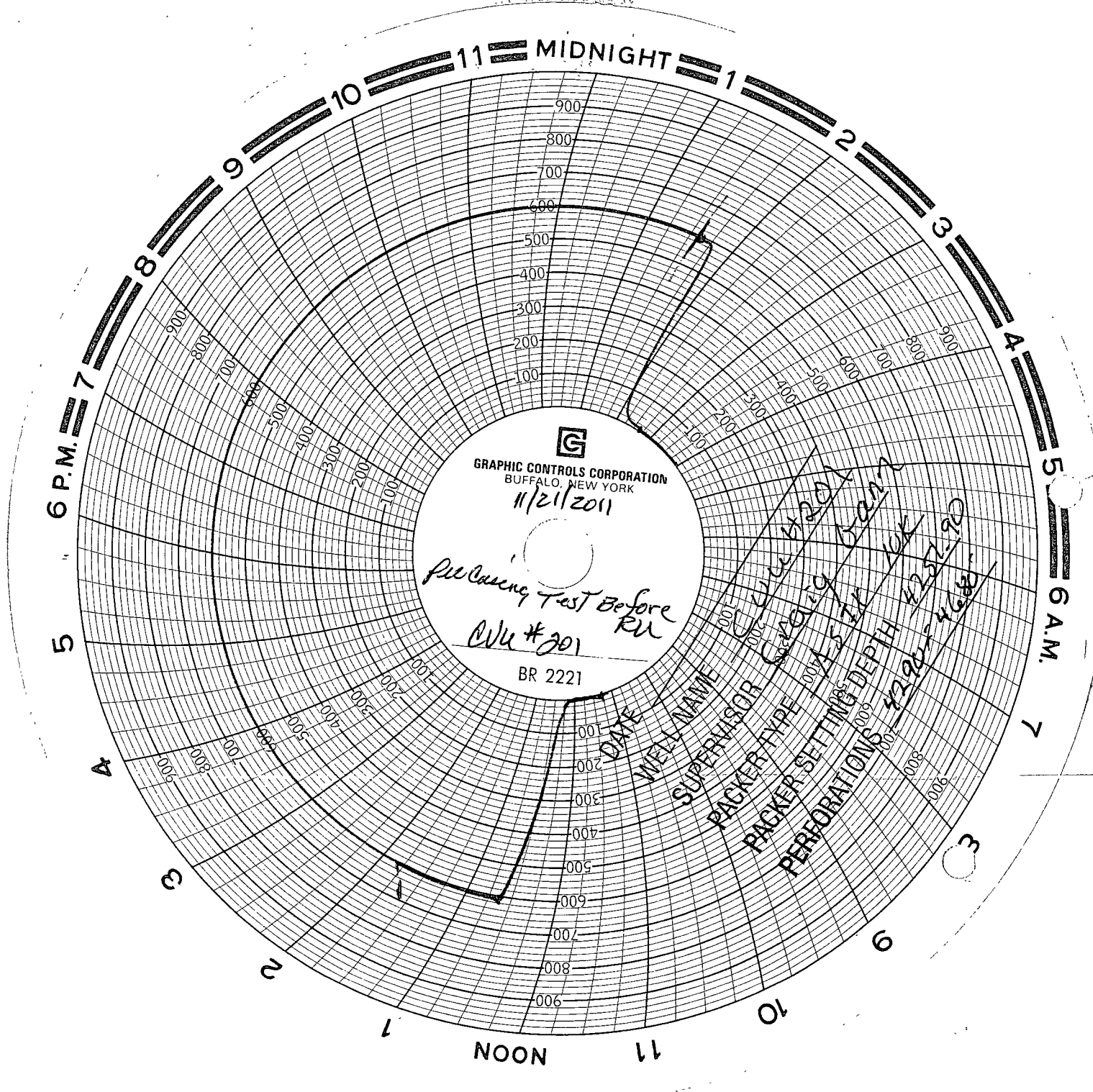
STAFF MGR

DATE

1-9-2012

Conditions of Approval (if any):

JAN 10 2012



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

11/21/2011

Pre Casing Test Before
CU #201

BR 2221

DATE

WELL NAME

SUPERVISOR

PACKER TYPE

PACKER SETTING DEPTH

PERFORATIONS

CU #201

BR 2221

11/21/2011

6 A.M.

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

7

8

9

10

11

NOON

1

2

3

4

5

6

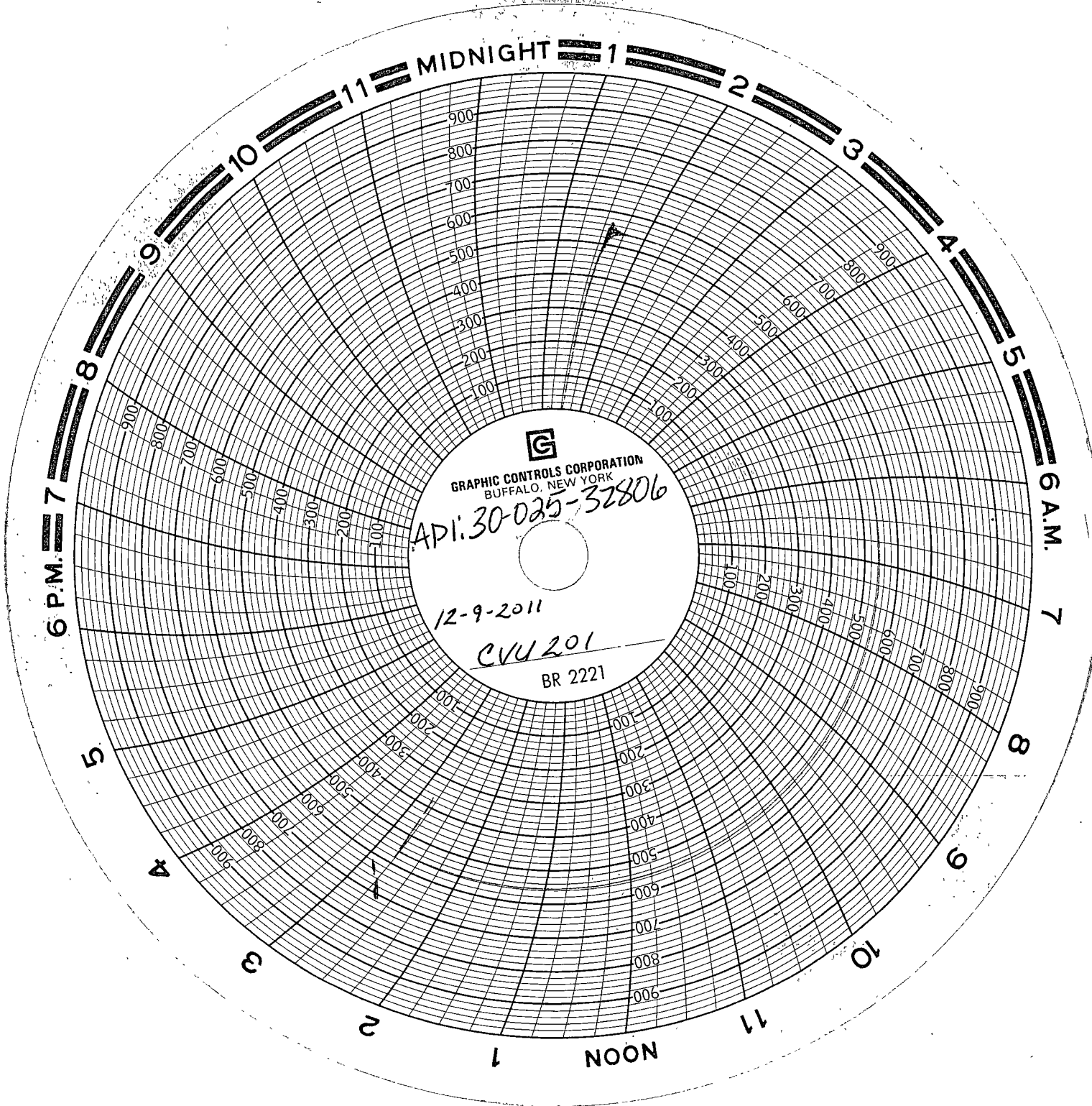
7

8

9

10

11



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

API: 30-025-32806

12-9-2011

CVU 201

BR 2221