

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS CODE**  
Energy, Minerals and Natural Resources  
JAN 06 2012  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39999 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP ✓		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name T D Pope 36 ✓
4. Well Location Unit Letter <u>D</u> : 350 feet from the <u>N</u> line and <u>990</u> feet from the <u>W</u> line Section <u>36</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>10</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128 ✓
10. Pool name or Wildcat Denton; Devonian ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Convert to injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19 - 12/29/11

MIRU. POOH w/ production equipment. RIH w/ Molyglass Seal Extension, 7" Model FA pkr, B2 setting tool, 6' tbg sub, lubricated BS, 6' tbg sub, 60 jts 2 7/8" tbg. TIH with Baker pkr to 10,000'. Pump 100 bbls pkr fluid. TIH to 12,040', set pkr inside liner with 4 pts compression, drop ball, wait 30 min, pump 60 bbls pkr fluid down tbg. Wait 30 min, pull 10 pts over to insure pkr was set, rotate out of pkr. POH, LD 82 jts 2 7/8" 7.9# PH-6 tbg, x-over, 150 jts 2 7/8" 6.5# L-80 8rd tbg. RIH w/ Baker anchor seal assy, 260 jts 3 1/2" 9.3# L-80 8rd IPC tbg. Tag @ 12,036' w/ 372 + 18 1/2' jts. Release anchor seal assy. Pump 100 bbls pkr fluid. Space out w/ 8' & 4' tbg sub. Set 20 pts on FA pkr, pull 10 pts over, set 20 pts compression, load csg w/ 242 bbls.pkr fluid. NDBOP, NU B1 tbg hanger flange, test csg & pkr to 600#, psi increasing 20# in 10 min. Load csg w/ 32 bbls pkr fluid. Ran MIT. Pressure to 610# & lost 10# in 39 min to 600#. Test was witnessed & approved by Maxey Brown. Original chart is attached. Well is now an injection well as per Order No. R-13387.

Spud Date:

01/26/2011

Rig Release Date:

05/01/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 01/05/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

STAFF MGR

DATE 1-9-2012

Conditions of Approval (if any):

JAN 10 2012

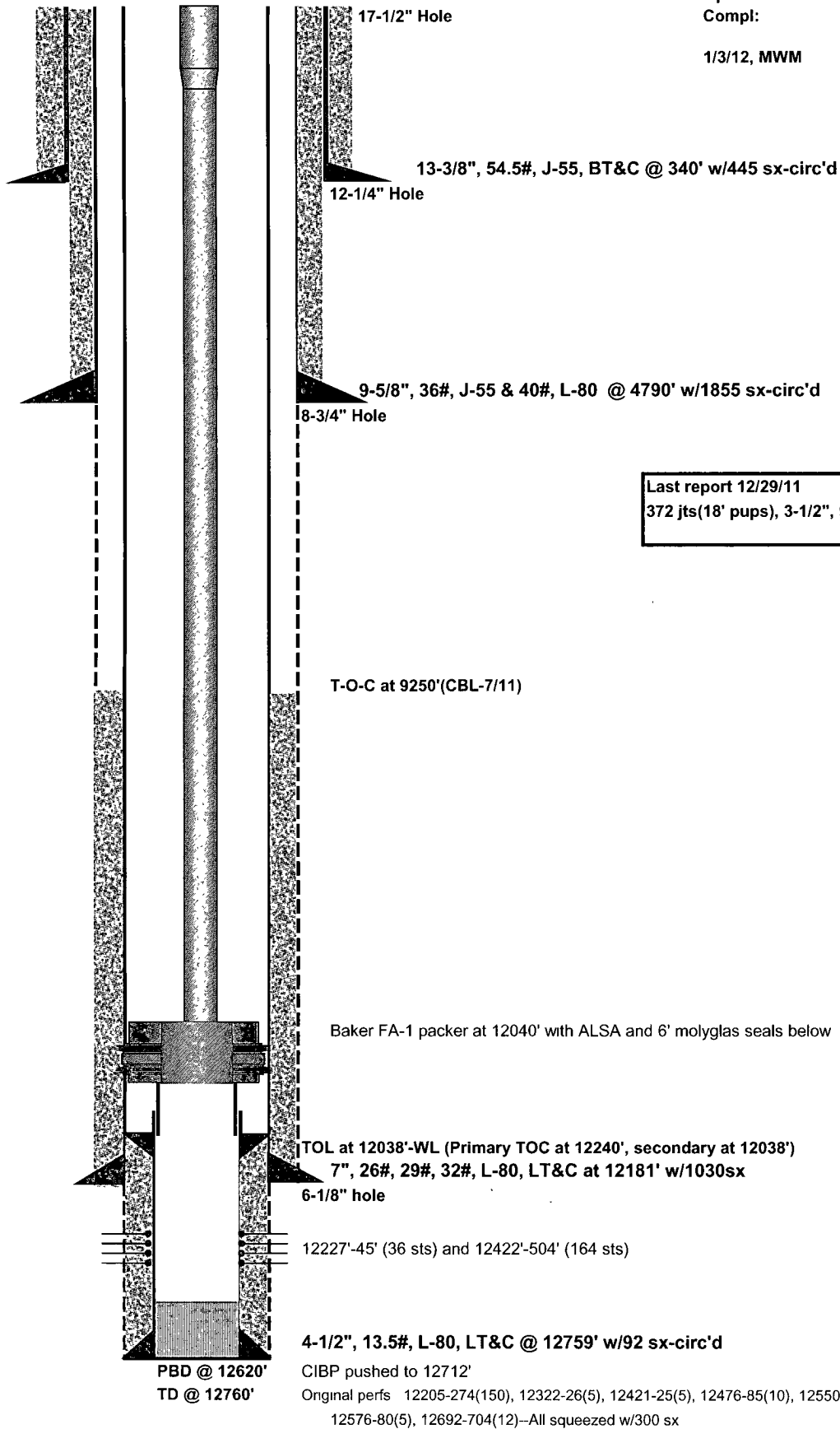
**T. D. Pope "36" # 10 - 350' FNL & 990' FWL of Sec. 36, T-14S, R-37E, Unit Letter "D"**  
**API # 30-025-39999**

ELEV: 3805' GL

Spud: 1/26/11

Compl:

1/3/12, MWM



Last report 12/29/11

372 jts(18' pups), 3-1/2", 9.3#, L-80, IPC, 8rd EUE

7" "as run":

29#, surface - 1594'

26#, 1594' - 8029'

29#, 8029' - 9046'

32#, 9046' - 9555'

29#, 9555' - 12040'

