Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr. Hobbs NM 88240	WELL API NO.
District II HOBBS OCD 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-10080
District III 1220 South St Francis Dr	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 AN 0 5 2012 Sonto Fo. NM 87505	STATE FEE 7. State Oil & Gas Lease No.
District IV Santa Fe, NM Santa Fe, NM	7. State Off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Penroc New Mexico BW State
PROPOSALS.)	8. Well Number 001
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator Judah Oil, L.L.C.	9. OGRID Number 245872
3. Address of Operator	10. Pool name or Wildcat
PO Box 568 Artesia, NM 88211	Tobac; Penn
4. Well Location	
Unit Letter K : 1874 feet from the South line and 2086 feet from the West line	
Section 20 Township 8S Range 33E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🗍 PLUG AND ABANDON 🔯 🛛 REMEDIAL WORK 🔅 🗍 ALTERING CASING 🗍	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
	·
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com	
proposed completion or recompletion.	
x	
Please See attached procedure NOTE CHANGES Enclosed C144 CLEZ ON PROCEDURE	
Enclosed C144 CLEZ 6	n PROCEDURE
	- IUCE
The Oil Constant of	
The Oil Conservation Division Must be notified	
24 hours prior to the beginning of plugging operations.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
L'ISTEL)	
SIGNATURE Belle C. Truchen TITLE Agent for Judah Oil, LLC	DATE 12292011
Type or print name Billy E. Prichard E-mail address: <u>billy@pwllc.net</u>	PHONE: 4329347680
For State Use Only	1 11011E. 432734/00 0
APPROVED BY: Mach Whitehim TITLE Low Gide off	DATE 1-6-2012
Conditions of Approval (if any):	

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Judah Oil, L.L.C. Penroc New Mexico BW State # 1 _____API # 30-005-10080

Plugging Procedure

No earthen pits will be constructed. All well fluid will be circulated to steel pit 10 ³/₄" 32.75# CSA 380ft. Cemented w/ 350sacks. Cement circulated to surface 7 5/8" 24# <u>CSA 3748</u>ft. Cemented with 500sacks. TOC calculated at 900ft------

4 ½" 9.5# & 11.6# CSA 9050ft. Cemented with 300 sacks. TOC 7500ft by TSPenn Perfs 8927-9006ftSan Andres Perfs 4283-4390ftCement Plug at 4692ftJudah proposes to PA well as follows

Run tubing open ended to 4692ft x Displace well with gelled brine water Set CIBP at 4200' - CAP $W \mid 35'$ Cut or 255x from 6 Hy 3592' or before Perforate at 3800ft x Squeeze with 35 sacks cement x WOC and tag plug at 3700ft or above 3700'

SP07

2551

Perforate at 2300ft x Squeeze with 35 sacks cement x WOC and tag plug at 2200ft or above

Perforate at 1900ft x Squeeze with 35 sacks cement x WOC and tag plug at 1800ft or above

Perforate at 430ft x Establish circulation through 4 ½"x 7 5/8" annulus and 7 5/8"x 10 3/4" annulus

Circulate cement to surface through both of above annulus spaces and leave 4 1/2" full of cement

Cut off well head and service unit anchors x clean level location Enclosed before and after well diagrams, C144 CLEZ

3642



