

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

JAN 05 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC 069162

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
John H. Hendrix Corporation

3a. Address  
P. O. Box 3040 Midland, TX 79702-3040

3b. Phone No. (include area code)  
432-684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL F Sec 9, T22S, R37E (1980' FNL & 1980' FWL)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Penrose Federal No. 1

9. API Well No.  
30-025-10150

10. Field and Pool or Exploratory Area  
Blinebry Oil & Gas

11. Country or Parish, State  
Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC Blinebry, Tubb, Drinkard zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is a request for approval to Down-Hole-Comingle (DHC) the following pools in the subject well: Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), and Drinkard Pool (19190). This DHC request has been submitted to the NMOCD on January 5, 2012. The supporting data sheet is attached to this Sundry Notice of Intent. The procedure below will be used to perform this action upon OCD and BLM approval of the DHC.

Form 3160-5 Subsequent Report and Form 3160-4 Well Recompletion Report will be filed after approved work is completed.

MIRU. POOH. GIH and perf Tubb zone @ 6003-6174' Acidize existing Blinebry perms (5435-5890') and new Tubb perms w/2500 gal 15% HCl. Swab back spent acid fluids. Swab test Blinebry/Tubb zones. GIH, clean out and wash off sand and retrieve RBP @ 6220' . TFF. CO to 7000'+. (Existing Drinkard Perfs @ 6278-7000') GIH w/ pkr and set @ 6200' and acidize Drinkard perms w/ 1500 gal 15% HCl. Swab back spent acid fluids. Swab test Drinkard zone. POOH. GIH w/ tbg, pump and rods. Return to production. Test DHC well: Blinebry, Tubb, Drinkard.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Carolyn Doran Haynes

Title Engineer

Signature

Date 01/05/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

JAN 10 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 10 2012

# Penrose Federal #1

1980' FNL & 1980' FWL, Sec 9, T22S, R37E, Lea County, New Mexico

UL F

GL ELEV is 3429'

API # 30-025-10150

OGRID # 012024

13 3/8" 60# csg @ 1172' w/ 1300 sx (circ)

TOC of 9 5/8" @ 2440' TS (1945)

TOC of 7" @ 3100' TS (1945)

9 5/8" 36 an 40# csg @ 4142' cmt w/750 sx

T of Salt @ 1740'

B of Salt @ 2010'

Penrose Sand @ 3451'

Grayburg @ 3593'

SA @ 3870'

Glorietta @ 5060'

Tubb @ 6050'

Base Permian @ 7180'

Ellenburger @ 7950'

GW @ 8209'

TD = 8370'

It is PROPOSED to Down-Hole

Commingle the Blinebry,

Tubb and Drinkard zones

**Proposed**

Blinebry perfs @ 5435-5890' (1993)

Perf Tubb 6003-6174'

**Proposed**

RBF @ 6220' (1993)

**Proposed**

Drinkard perfs @ 6278-7000' (1975)

BP @ 7150' (1975)

Perf @ 7951-7989' (1949)

CO to 8224' (1960)

Ellenburger Perfs @ 8059-8089' (1945)

Ellenburger Perfs @ 8100-8140' (1945) sqzd (1945)

7" 26 and 23# csg @ 8224' w/1100 sx

Drawn	BY
Proposed	JHHC

**John H. Hendrix Corporation**  
110 North Marienfeld Suite 400  
Midland, TX 79702

**Penrose Fed #1**  
1980' FNL & 1980' FWL  
SEC 9, T22S, R37E  
Lea County New Mexico