



## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 10 2012

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                    |   | 8. Well Name and No.<br>HILLIARD B FEDERAL 1             |
| 2. Name of Operator<br>YATES PETROLEUM CORPORATION  |   | 9. API Well No.<br>30-005-20987-00-S1                    |
| 3a. Address<br>105 SOUTH 4TH STREET<br>ARTESIA, NM 88210  | 3b. Phone No. (include area code)<br>Ph: 575-748-4168<br>Fx: 575-748-4585 | 10. Field and Pool, or Exploratory<br>CEDAR POINT-STRAWN |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 26 T15S R30E NWSW 1980FSL 460FWL<br>32.985231 N Lat, 103.902755 W Lon |   | 11. County or Parish, and State<br>CHAVES COUNTY, NM     |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat       | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plugback and recompletable this well as follows: MIRU. NU BOP. Release packer and TOH. Set a CIBP at 10,630' with 35' cement on top. Perforate Upper Penn 9153'-9176'(46), 9221'-9228'(14), 9235'-9248'(26) and 9278'-9288'(20). Stimulate as needed. If well has economic production, TOH with tools and run appropriate production string. If well does not have economic production, TOH with tools and set a CIBP at 9110' with 35' cement on top. Perforate squeeze holes at 8350'. Set packer at 8300'. Open 5-1/2" x 8-5/8" annulus valve and attempt to establish circulation to surface. Note pump in pressure and rate. TOH with tubing and packer. Set a cement retainer at 8320'. Sting into retainer and cement with 310 sx Class "H" cement. Sting out of retainer and circulate clean. Perforate Abo 8131'-8150'(38), 8158'-8166'(18), 8178'-8184'(12) and 8214'-8223'(18). Stimulate as needed. If well has economic production, TOH with tools and run appropriate production string. Turn over to production. Wellbore schematics attached.

|  |                                 |
|--|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #125449 verified by the BLM Well Information System<br>For YATES PETROLEUM CORPORATION, sent to the Roswell<br>Committed to AFMSS for processing by DAVID GLASS on 12/12/2011 (12DG0035SE) |                                 |
| Name (Printed/Typed) TINA HUERTA   | Title REG COMPLIANCE SUPERVISOR |
| Signature (Electronic Submission)  | Date 12/12/2011                 |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                          |                 |
|---|--------------------------|-----------------|
| Approved By DAVID R GLASS   | Title PETROLEUM ENGINEER | Date 01/05/2012 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                          | Office Roswell  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR 5 MONTH PERIOD  
ENDING APR 05 2012

JAN 11 2012

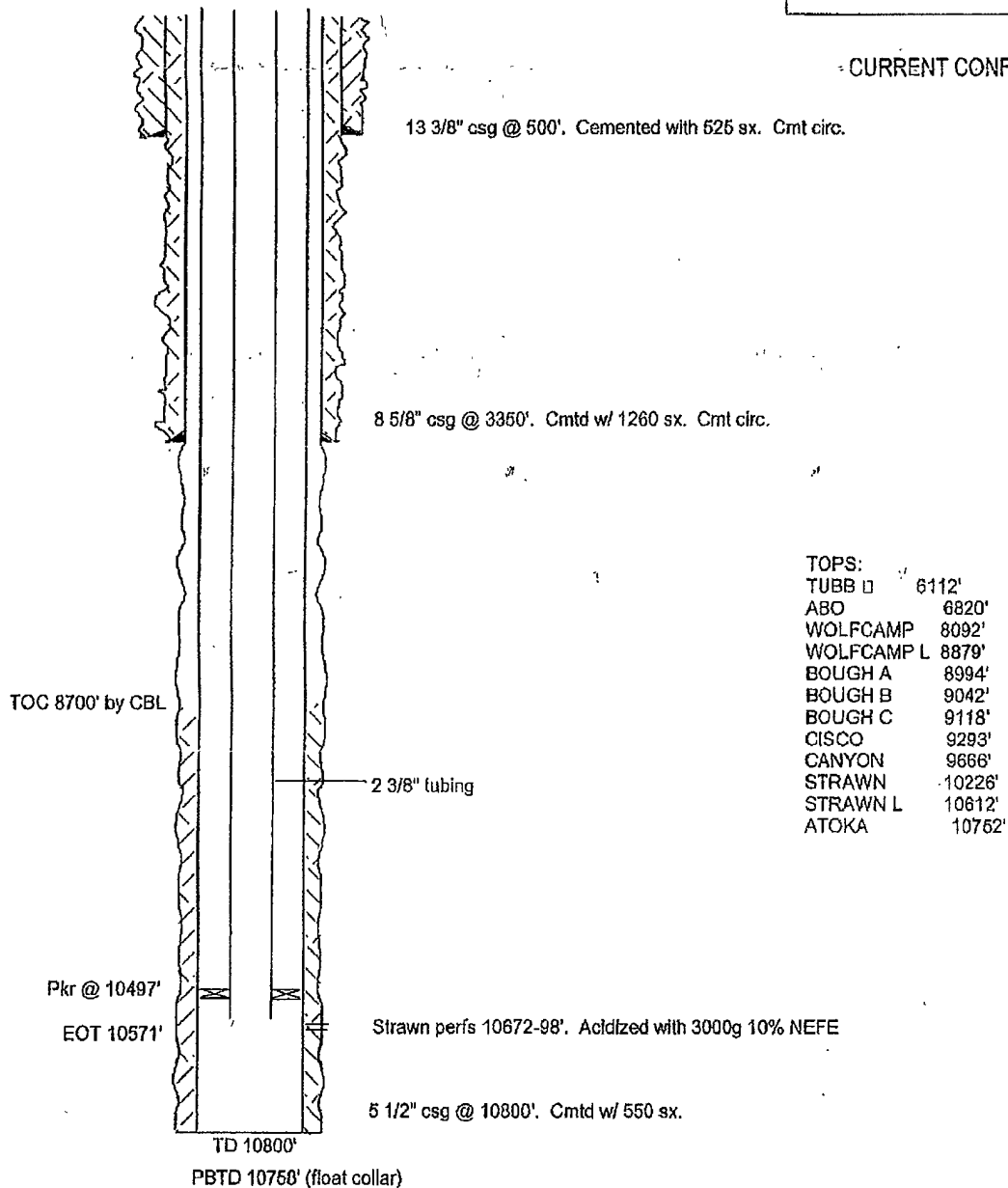
## Revisions to Operator-Submitted EC Data for Sundry Notice #125449

|                | <b>Operator Submitted</b>  | <b>BLM Revised (AFMSS)</b>   |
|----------------|--|--|
| Sundry Type:   | PLUGBACK<br>NOI  | PLUGBACK<br>NOI  |
| Lease:         | NMNM15011  | NMNM15011  |
| Agreement:     |  |  |
| Operator:      | YATES PETROLEUM CORPORATION<br>105 SOUTH FOURTH STREET<br>ARTESIA, NM 88210<br>Ph: 575-748-1471                          | YATES PETROLEUM CORPORATION<br>105 SOUTH 4TH STREET<br>ARTESIA, NM 88210   |
| Admin Contact: | TINA HUERTA<br>REG COMPLIANCE SUPERVISOR<br>E-Mail: tinah@yatespetroleum.com<br><br>Ph: 575-748-4168<br>Fx: 575-748-4585 | TINA HUERTA<br>REG COMPLIANCE SUPERVISOR<br>E-Mail: tinah@yatespetroleum.com<br><br>Ph: 575-748-4168<br>Fx: 575-748-4585 |
| Tech Contact:  | TINA HUERTA<br>REG COMPLIANCE SUPERVISOR<br>E-Mail: tinah@yatespetroleum.com<br><br>Ph: 575-748-4168<br>Fx: 575-748-4585 | TINA HUERTA<br>REG COMPLIANCE SUPERVISOR<br>E-Mail: tinah@yatespetroleum.com<br><br>Ph: 575-748-4168<br>Fx: 575-748-4585 |
| Location:      |  |  |
| State:         | NM   | NM   |
| County         | CHAVES   | CHAVES   |
| Field/Pool:    | CEDAR POINT; PERMO UP  | CEDAR POINT-STRAWN   |
| Well/Facility: | HILLIARD B FEDERAL 1<br>Sec 26 T15S R30E NWSW 1980FSL 460FWL   | HILLIARD B FEDERAL 1<br>Sec 26 T15S R30E NWSW 1980FSL 460FWL<br>32.985231 N Lat, 103.902755 W Lon                        |

Well Name: Hilliard B Fed No. 1 Field: \_\_\_\_\_  
 Location: 1980' FSL & 460' FWL Sec. 28-15S-30E, Chaves Co. NM  
 GL: 4087' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 4105'  
 Spud Date: 10/13/84 Completion Date: \_\_\_\_\_  
 Comments: Originally drilled by Hilliard. Purchased from Gruy.

| Casing Program               |           |
|------------------------------|-----------|
| Size/Wt/Grade/Conn           | Depth Set |
| 13 3/8" 48# H40              | 500'      |
| 8 5/8" 24 & 32# K55          | 3350'     |
| 5 1/2" 15.5# & 17# K55 & N80 | 10800'    |
|                              |           |
|                              |           |
|                              |           |

**CURRENT CONFIGURATION**



SKETCH NOT TO SCALE

DATE: 8/25/09 HILLRD1

Well Name: Hillard B Fed No. 1 Field: \_\_\_\_\_

Location: 1980' FSL & 480' FWL Sec. 26-15S-30E, Chaves Co. NM

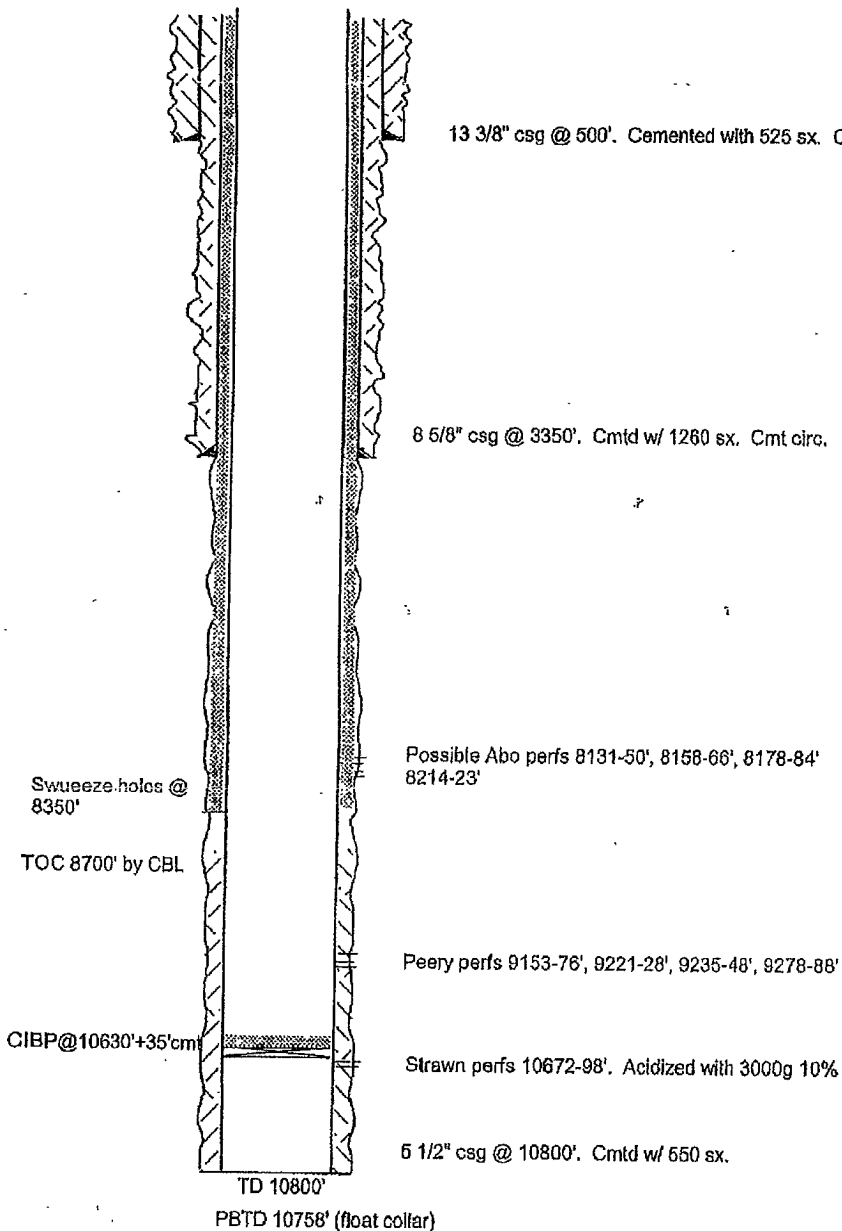
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|                              |           |
|                              |           |
|                              |           |

### PROPOSED CONFIGURATION



TOPS:  
TUBB □ 6112'  
ABO 6820'  
WOLFCAMP 8092'  
WOLFCAMP L 8879'  
BOUGH A 8994'  
BOUGH B 9042'  
BOUGH C 9118'  
CISCO 9293'  
CANYON 9666'  
STRAWN 10226'  
STRAWN L 10612'  
ATOKA 10752'

SKETCH NOT TO SCALE

DATE: 10/17/11 HILLRD1A