

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

HOBBS OCD

JAN 10 2012

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-02884

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

B-1497

7. Lease Name or Unit Agreement Name

East Vacuum GB/SA Unit Tract 2622

8. Well Number

43

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum GB-SA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

3300 N "A" St  
Midland, TX 79705

4. Well Location

Unit Letter D : 990' feet from the FNL line and 660' feet from the FWL line

Section 26

Township 17S

Range 35E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3929' DF

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER: MIT

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Job proposal is to review JSA, RU wire line set plug in 1.75 XN profile nipple. RU pump truck and pressure test tubing to 3000 psi. If tubing test passes, RU pump truck to casing, load and test to 500 psi. If test fails, TIH with wire line, retrieve plug, RD. MO wire line. Notify NMOCD prior to RU on well. MI WSU; rig up, NDWH, NUBOP. TOOH and stand back injection tubing. MI and tally 2 3/8 work string. TIH with scrapper to 4140', TOOH with tubing and scrapper, TIH with RBP, Packer and work string, pressure test tubing GIH. Set RBP @ 4143', pull up 1jt set packer, RU pump truck and pressure test packer/RBP to 500 psi. If packer/RBP test passes, RU pump truck to casing and pressure test casing/packer, if test fails, Come up hole with tubing/packer and isolate hole. If casing/packer test passes, TOOH with RBP, packer and tubing, laying down workstring. MO workstring. TIH with packer, on/off tool and injection tubing and set @ +/- 4133' pressure test tubing back in hole if it failed 3000 psi test. RU pump truck to casing and pressure test casing/packer if test passes, notify NMOCD of pressure test, unlatch off on/off tool and circulate packer fluid, latch back on to on/off tool, NDBOP, NUWH, record pressure test with 1000 psi chart, test casing to 550 psi for 30mins. If mud was pumped, will pump 1500 gals of 15%HCL. Give chart to Production Specialist. Sign off on well, RD, Clean up location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 01/05/2012

Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

JAN 11 2012