Form 3160-5	
(August 2007)	

Approved By DUNCAN WHITLOCK

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

FORM APPROVED

3	OMB NO. 1004-0135 Expires. July 31, 2010
OBBS OCD	5 Lease Serial No. MultipleSee Attached
C 2 8 2011	6 If Indian, Allottee or Tribe Name
	7 If Unit or CA/Agreement, Name and/or No. 891001066F / M 68262 F

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  DFC 2 8 2011					6 If Indian, Allottee of	9
	tions on reverse	side.		7 If Unit or CA/Agree 891001066F	ement, Name and/or No.  NM 68292F	
1. Type of Well ☐ Other ☐ Other					8 Well Name and No. MultipleSee Atta	
2 Name of Operator DEVON ENERGY PRODUCT	CHARLOTTE VAN	VALKENB	JRG 9. API Well No MultipleSee Attached			
3a Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102  B. Phone No. Ph: 918-45			ide area code) 14		10. Field and Pool, or Exploratory OJO CHISO	
Location of Well (Footage, Sec., 1     MultipleSee Attached	1)	11 County or Parish, and State  LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NAT	TURE OF N	OTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report  Final Abandonment Notice  Acıdize  Alter Casing  Casing Repair  Change Plans  Convert to Injection		□ New Cons	Fracture Treat Recla New Construction Reco Plug and Abandon Temp		_	
13 Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Attach the steep is ready for form of the involved testing has been completed. Final Attach the site is ready for form of the involved testing has been completed. Final Attach the steep is ready for form of the involved testing has been completed. Final Attach the steep is the site is ready for form of the involved testing has been completed. Final Attach the steep is the proposed testing in the steep is the proposed testing in the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed testing in the proposed testing is the proposed testing in the proposed te	ally or recomplete horizontally, rk will be performed or provide operations If the operation respandoment Notices shall be fill in all inspection.)  To surface commingle gaske #21 (API #30-025-351) in well has its own wellhead. Commingling the two wells omic loss. The low production reasons in group for polluction reasons.  **Does wor Apice 1: The commingle gaske was all in the second of the commingling the two wells on the commingling the second of the commingling the sec	give subsurface location the Bond No. on file votation in a multiple completed only after all requires production for the 18) located in Security distribution of the Bellowarate compressor.	ons and measurith BLM/BIA pletion or recorements, includi	red and true ve Required sul mpletion in a r ing reclamation	rtical depths of all pertir osequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. Efiled within 30 days 50-4 shall be filed once and the operator has
14. Thereby certify that the foregoing is	Electronic Submission #1	GY PRODUCTION (	O LP, sent	to the Hobb	s	
Name(Printed/Typed) CHARLOTTE VAN VALKENBURG Title TECHNICAL					DINATOR	
Signature (Electronic S	Date	12/15/20	11			
	THIS SPACE FO	R FEDERAL OF	STATE C	FFICE US	SE	

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

TitleLEAD PET

Date 12/26/2011

## Additional data for EC transaction #125804 that would not fit on the form

## 5. Lease Serial No., continued

NMLC070544B STATE

## Wells/Facilities, continued

Agreement NMNM68292F NMNM68292F NMNM68292F NMNM68292F

Lease NMLC070544B STATE Well/Fac Name, Number BELL LAKE UNIT 22 BELL LAKE UNIT 21 FAC A #22 BELL LAKE UNIT FAC B #21 BELL LAKE UNIT **API Number** 30-025-35592-00-S1 30-025-35118-00-S1 Location
Sec 31 T22S R34E SESE 660FSL 990FEL
Sec 32 T22S R34E SWNW 1340FSL 660FWL
Sec 31 T22S R34E Mer NMP SESE
Sec 32 T22S R34E Mer NMP SWNW

