State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

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12/9/11

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District II 1301 W. Grand District III	Avenue, A	rtesia, NM	1 88210	Λ:	l Conservation	on Division	OBB	S OCD Submit	one cop	y to appr	copriate	District	Office	
1000 Rio Brazos	s Rd., Azte	c, NM 874	10					2012	•		A MENI	DED RE	בס <u>רס</u> ם	
<u>District IV</u> 1220 S. St. Frai	ncis Dr., Sa				Santa Fe, N	м 87505 ^Ј	AN (9 2012		_			POK	
10	I.		UEST FO	OR ALI	LOWABLE	AND AUI	HU	KIZATION		<u> rans</u>	POR'	<u> </u>		
¹ Operator 1	name and		OG Oper	ating L	LC		KE	CEOGRID Nur	nber	229137				
550 West Texas Ave, Suite 100 Midland, TX 79701										ode/ Effective Date fective 11/28/11				
⁴ API Number 30 – 025 - 40246			ool Name	Maljamar; Y	Yeso, West				⁶ Pool Code 44500					
⁷ Property C	Code 2456	/ 8 P	roperty Nai	ne	BC Fed	deral			9 W	9 Well Number				
II. ¹⁰ Su		ocation			DC Teu									
Ul or lot no. B	Section	Townsh		Lot Idn	Feet from the	North/South North	Line	Feet from the		Vest line	T 00	County		
	19 ttom Ho	17S	32E		990 900	Norui		1949	East		Lea			
UL or lot no.	Section	Townsh	_	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line		County		
В	19	17S	32E		980	North		2301	East		Lea			
12 Lse Code F	cing Method Code P	D	onnection ate 28/11	¹⁵ C-129 Pern	rmit Number 16 C-129 Effective D			Date 17 C-129 Expiration Date						
III. Oil		Transp	porters											
18 Transporter OGRID				¹⁹ Transpor and Ad						²⁰ O/G/W				
278421		HollyFrontier Refining & Marketing, LLC									О .			
		· · · · · · · · · · · · · · · · · · ·												
005122		Dcp Midstream								G				
7.2.										į į.				
IV. Wel														
²¹ Spud Date 10/19/11		²² Ready Date 11/28/11			²³ TD 6935	²⁴ PBTD 6872	1	²⁵ Perforat 5350 - 66			²⁶ DHC, MC			
²⁷ Hole Size		²⁸ Casing &			ng Size	²⁹ Depth Se				30 Sacks Cement				
17-1/2			13-3/8			743			650					
11			8-5/8			2060			600					
7-7/8			5-1/2			6929			1200					
		2-7/8 tbg				6625								
V. Well	Test Da	ıta												
•			·		Test Date 34 Test Length 2/1/11 24 hrs		35 Tbg. Pressu 70		ure	e ³⁶ Csg. Pressure 70				
³⁷ Choke Size		³⁸ Oil ³⁹ 102		Water 571	⁴⁰ Gas 219				41 Test Method					
⁴² I hereby cer	tify that th	ne rules of	f the Oil Cor	nservation	Division have	 ·		OIL CONSERV	ATION	DIVISIO	N			
been complied	l with and	that the in	nformation g	iven above										
complete to the best of my knowledge and belief. Signature:						Approved by:						•		
Printed name: Netha Aaron						Title:								
Title: Regulatory Analyst						Approval Date: JAN 7 7012								
Regulatory Ar	iaivst				II.			UAI	V 11	8 71179	,			