

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO 1004-0135  
Expires, July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC031670B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

DEC 28 2011

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: BRIAN MAIORINO  
E-Mail: brian.d.maiorino@conocophillips.com3a. Address  
3300 N "A" ST BLDG 6  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-688-6913

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T20S R38E SWSW 380FSL 1230FWL

Unit M

7. If Unit or CA/Agreement, Name and/or No  
892000601X8. Well Name and No  
WARREN UNIT 3969. API Well No  
30-025-40287-00-X110. Field and Pool, or Exploratory  
WARREN

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully request to change the production csg and cmt procedures for the Warren Unit #396

We propose a single stage cmt program with one annulus csg pkr for the 5-1/2" 17# L-80 LTC production csg as follows

The annulus csg pkr would be run on the 5-1/2" csg and would be positioned @ 1338-1383' MD (this annulus csg pkr would be a 10' long element tool and would be positioned so that when it is set after pumping and displacing the cmt, it would be set inside the surface csg at a point 100' to 145' above the surface csg shoe)

The cmt is to be pumped single stage as follows;

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #126255 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by JAMES (JIM) HUGHES on 12/20/2011 (12JLH0071SE)	
Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/19/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS	Title PETROLEUM ENGINEER	Date 12/27/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

JAN 11 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

JAN 11 2012

**Additional data for EC transaction #126255 that would not fit on the form**

**32. Additional remarks, continued**

Lead: 820 sx, 12.6 ppg Poz Class C cmt+ additives, 2.09 cuft/sx, placed from 5000' to surface  
Cmt recipe= 61 lbs/sx D903 Class C cmt+ 28 lb/sx D132 LITEPOZ extender + 5% NaCl+ 3 lb/sx D042 kolite extender + 6% D020 Bentonite extender+ 0.3% D112 fluid loss additive + 0.2% D046 anti-foam + 0.125 lb/sx D130 polyflake lost circ control agent + 0.1 % D800 Retarder if needed + 11.453 gal/sx water.

Tail Slurry = 360 sx, 14.2 ppg Poz:Class H + additives, 1.36 cuft/sx, placed from the casing shoe at 7179' to 5000'.

Cement Recipe = 47 lb/sx D909 Class H Cement + 39 lb/sx D132 LITEPOZ extender + 5% NaCl + 5 lb/sx D042 Kolite extender + 0.125 lb/sx D130 polyflake lost circ control agent + 0.3% D112 fluid loss additive + 0.2% D046 anti-foam + 6.103 gal/sx water.

After bumping the plug on the displacement for the cement job, the annulus casing packer would be set hydraulically